

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA WTP LP PO BOX 4294 HOUSTON, TX 77210		² OGRID Number 192463
		³ Reason for Filing Code/ Effective Date New Well - 03/22/2013
⁴ API Number 30 - 015-40854	⁵ Pool Name OLD MILLMAN RANCH BONE SPRING (Assoc.)	⁶ Pool Code 048035
⁷ Property Code 27657	⁸ Property Name GOVERNMENT AB FEDERAL	⁹ Well Number 14

II. ¹⁰ Surface Location

UL or lot no. F	Section 10	Township 20S	Range 28E	Lot Idn	Feet from the 1980'	North/South Line N	Feet from the 660'	East/West line W	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
151618	ENTERPRISE FIELD SERVICES L.L.C.	G
RECEIVED MAY 07 2013 NMOCD ARTESIA		

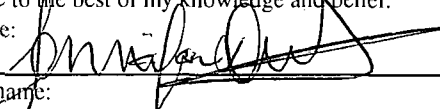
IV. Well Completion Data

²¹ Spud Date 12/23/2012	²² Ready Date 03/22/2013	²³ TD 6700'	²⁴ PBTD 6656'	²⁵ Perforations 6320' - 6441'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
14.75"	11.75"	338'	320		
10.625"	8.625"	3076'	2440		
7.875"	5.5"	6700'	930		
TUBING	2.875"	6547'			

V. Well Test Data

³¹ Date New Oil 01/11/2013	³² Gas Delivery Date	³³ Test Date 04/13/2013	³⁴ Test Length 24	³⁵ Tbg. Pressure 125	³⁶ Csg. Pressure 90
³⁷ Choke Size	³⁸ Oil 32	³⁹ Water 288	⁴⁰ Gas 123	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
JENNIFER DUARTE

Title:
REGULATORY SPECIALIST

E-mail Address:
Jennifer_duarte@oxy.com

Date:
05/06/2013

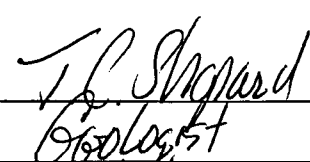
Phone:
(713) 513-6640 / (832) 740-3716

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:


Geologist
5/31/2013
Provide Gas Delivery Date

1980' FNL X 660' FWL

Section 10, T-20-S, R-28-E

Eddy Co. NM

OXY USA WTP

GOVERNMENT AB # 14

API # 30-015-40854

Luis Tarazona 1/28/2013

CURRENT

FORMATION	TOP
Salado	410'
Yates	1145'
Queen	1950'
Capitan Reef	2948'
Delaware	3090'
Brushy Canyon	3435'
1st Bone Spring	4780'
1st Bone Spring Sand	6296'

11 3/4", 40#, CSG @ 338'
Circulated 56 bbl -233 sx

8 5/8", 32# CSG @ 3076'
DV tool at 1980'
Circulated after 1" top job

Tubing String

Description	Length	Top	Bottom
RT to Tubing Hanger	16.5	0	16.5
Tubing L-80; 6.50# T&C EUE	6216.37	16.5	6232.87
Tubing Sub L-80; 6.50# T&C EUE	4	6232.87	6236.87
Tubing L-80; 6.50# T&C EUE	62.32	6236.87	6299.19
Tubing Anchor/Catcher 5.500"	2.7	6299.19	6301.89
Tubing L-80; 6.50# T&C EUE	91.85	6301.89	6393.74
Tubing L-80; 6.50#; T&C EUE- Internal Plastic Ctg-TK-99	97.22	6393.74	6490.96
Seat Nipple - Standard (2.875") Cup Type	1	6490.96	6491.96
Sand Screen 2.875" x 23.5' 12 Slot	23.9	6491.96	6515.86
Bull Plug Mud Anchor 2.875"	30.65	6515.86	6546.51

DV @ 3504'

2-7/8" tubing

Rod String

Rod String

Description	Length	Top	Bottom
(1-1/2 in.) C x 24 Polished Rod	24	16.5	40.5
(1 in.) KD x 2 Rod Sub	2	40.5	42.5
(1 in.) KD x 6 Rod Sub	6	42.5	48.5
(1 in.) KD x 8 Rod Sub	8	48.5	56.5
(1 in.) KD x 25 Rod	1925	56.5	1981.5
(7/8 in.) KD x 25 Rod	4375	1981.5	6356.5
(1-1/2 in.) K x 25 Sinker Bar	100	6356.5	6456.5
0.750" Rod Backoff Coupling	1	6456.5	6457.5
Rod pump (Insert) - 1.50" x 24" - 25-150-R X BC -24-4	24	6457.5	6481.5
Gas Anchor (Rod) 1.000 OD x 20'	20	6481.5	6501.5
Dip Tube 1.000 S316 1.315 OD/1.110 ID	12	6505	6517

1st Bone Spring SS
6 SPF - 0.42" EH, 35.1" Pen

Cluster # 4: 6320' - 6322'

Cluster # 3: 6357' - 6359'

Cluster # 2: 6395' - 6397'

Cluster # 1: 6439' - 6441'

Rod Pump

5 1/2", 17#, L-80 CSG @ 6700'
Circulated 10 bbl / 27 sx

PBTD @ 6656'