

<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div> <div>1. WELL API NO. 30-015-40906</div> <div>2. Type of Lease X STATE    <input type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil &amp; Gas Lease No.</div>																			
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>																							
<div>4. Reason for filing:  X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div>				<div>5. Lease Name or Unit Agreement Name FULL CHOKE COM</div> <div>6. Well Number: 2H</div>																			
<div>7. Type of Completion: X NEW WELL    <input type="checkbox"/> WORKOVER    <input type="checkbox"/> DEEPENING    <input type="checkbox"/> PLUGBACK    <input type="checkbox"/> DIFFERENT RESERVOIR    <input type="checkbox"/> OTHER</div>				<div>RECEIVED MAY 31 2013 INMOCD ARTESIA</div>																			
<div>8. Name of Operator LEGEND NATURAL GAS III, LP</div>				<div>9. OGRID 258894</div>																			
<div>10. Address of Operator 15021 KATY FREEWAY SUITE 200 HOUSTON, TX 77094</div>				<div>11. Pool name or Wildcat WILLOW LAKE; BONE SPRING</div>																			
<div>12. Location</div>		<div>Unit Ltr</div>	<div>Section</div>	<div>Township</div>	<div>Range</div>	<div>Lot</div>	<div>Feet from the</div>	<div>N/S Line</div>	<div>Feet from the</div>	<div>E/W Line</div>	<div>County</div>												
<div>Surface:</div>		<div>M</div>	<div>32</div>	<div>245</div>	<div>28E</div>		<div>330</div>	<div>S</div>	<div>380</div>	<div>W</div>	<div>EDDY</div>												
<div>BH:</div>		<div>D</div>	<div>32</div>	<div>245</div>	<div>28E</div>		<div>330</div>	<div>N</div>	<div>398</div>	<div>W</div>	<div>EDDY</div>												
<div>13. Date Spudded 02/25/2013</div>		<div>14. Date T.D. Reached 03/11/2013</div>		<div>15. Date Rig Released 03/14/2013</div>		<div>16. Date Completed (Ready to Produce) 05/13/2013</div>		<div>17. Elevations (DF and RKB, RT, GR, etc.) 3038' GR</div>															
<div>18. Total Measured Depth of Well 12721' MD; 7972' TVD</div>				<div>19. Plug Back Measured Depth 12645' MD</div>		<div>20. Was Directional Survey Made? YES</div>		<div>21. Type Electric and Other Logs Run GAMMA, CBL</div>															
<div>22. Producing Interval(s), of this completion - Top, Bottom, Name WILLOW LAKE; BONE SPRING 8170'-12643' MD</div>																							
<div>23. CASING RECORD (Report all strings set in well)</div>																							
<div>CASING SIZE</div>		<div>WEIGHT LB./FT.</div>		<div>DEPTH SET</div>		<div>HOLE SIZE</div>		<div>CEMENTING RECORD</div>		<div>AMOUNT PULLED</div>													
<div>13.375</div>		<div>48</div>		<div>421</div>		<div>17.5</div>		<div>461</div>		<div>0</div>													
<div>9.625</div>		<div>36</div>		<div>2545</div>		<div>12.25</div>		<div>1002</div>		<div>0</div>													
<div>5.5</div>		<div>17</div>		<div>12721</div>		<div>8.75</div>		<div>2350</div>		<div>0</div>													
<div>24. LINER RECORD</div>												<div>25. TUBING RECORD</div>											
<div>SIZE</div>		<div>TOP</div>		<div>BOTTOM</div>		<div>SACKS CEMENT</div>		<div>SCREEN</div>		<div>SIZE</div>		<div>DEPTH SET</div>		<div>PACKER SET</div>									
										<div>2.875</div>		<div>7670</div>		<div>7670</div>									
<div>26. Perforation record (interval, size, and number) 8170-12643 MD</div>								<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>															
								<div>DEPTH INTERVAL</div>		<div>AMOUNT AND KIND MATERIAL USED</div>													
								<div>8170-12643 MD</div>		<div>Acidize w/ 53500 GAL, Frac w/67938 bbls sw</div>													
										<div>w/317088# 20/40 + 51062# 100 Mesh Sand</div>													
<div>28. PRODUCTION</div>																							
<div>Date First Production 05/16/2013</div>				<div>Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing</div>				<div>Well Status (Prod. or Shut-in) Prod.</div>															
<div>Date of Test 05/26/2013</div>		<div>Hours Tested 24</div>		<div>Choke Size 64/64</div>		<div>Prod'n For Test Period</div>		<div>Oil - Bbl 671</div>		<div>Gas - MCF 1201</div>		<div>Water - Bbl. 1912</div>		<div>Gas - Oil Ratio 1.79</div>									
<div>Flow Tubing Press. 145</div>		<div>Casing Pressure 750</div>		<div>Calculated 24-Hour Rate</div>		<div>Oil - Bbl. 671</div>		<div>Gas - MCF 1201</div>		<div>Water - Bbl. 1912</div>		<div>Oil Gravity - API - (Corr.) 45.2</div>											
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold</div>										<div>30. Test Witnessed By Read Construction</div>													
<div>31. List Attachments Logs, C-102, C-104, Inclination Report</div>																							
<div>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</div>																							
<div>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</div>																							
<div>Latitude Longitude NAD 1927 1983</div>																							
<div>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</div>																							
<div>Signature Jennifer Mosley</div>				<div>Printed Name Jennifer Mosley</div>				<div>Title Sr. Regulatory Analyst</div>				<div>Date 05/29/2013</div>											
<div>E-mail Address jmosley1@nmsr.com</div>																							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 7983'MD	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology (MD)	From	To	Thickness In Feet	Lithology TVD
5802	6061	259	Bell Canyon Sand	5737	6016	279	Bell Canyon Sand
6061	6353	292	Bone Springs Top (U Avolon) Carb	6029	6321	292	Bone Springs Top (U Avolon) Carb
6353	6783	460	Bone Springs Top (L Avolon) Sh	6321	6745	424	Bone Springs Top (L Avolon) Sh
6783	7061	178	Bone Spg Ca LS Top Carb	6745	7025	280	Bone Spg Ca LS Top Carb
7061	7325	264	BS 1st Cedar (1st BS) Carb	7025	7284	259	BS 1st Cedar (1st BS) Carb
7325	7825	500	BS 1st Cedar B (1st BS) Carb	7284	7759	475	BS 1st Cedar B (1st BS) Carb
7825			Bone Spg 2 <sup>nd</sup> Sand	7759	7975	216	Bone Spg 2 <sup>nd</sup> Sand
7983			Bone Spg 2nd Target Sand	7975	8063	88	Bone Spg 2nd Target Sand