

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED JUN 05 2013 Energy, Minerals and Natural Resources Oil Conservation Division 1320 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011											
		1. WELL API NO. 30-015-21920				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Lonetree State 6. Well Number: 1											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion (Brushy Canyon)																	
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.						9. OGRID.											
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat Fenton Delaware; NW											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	K	13	21S	27E		1980	South	1980	West	Eddy							
BH:																	
13. Date Spudded 10/04/1976	14. Date T.D. Reached 11/29/1976	15. Date Rig Released			16. Date Completed (Ready to Produce) 10/14/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3163' GR									
18. Total Measured Depth of Well 11,870'		19. Plug Back Measured Depth 5028'			20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 4934 - 4959' (Middle Brushy Canyon)																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"	48#		606'		17 1/2"		750 sx										
9 5/8"	36#		3060'		12 1/4"		2095 sx										
5 1/2"	17# & 15.5#		11870'		7 7/8"		1150 sx		TOC @ 4246'								
24. LINER RECORD					25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2 7/8"	5000'											
26. Perforation record (interval, size, and number) 4934 - 4959' (36 holes) 7558 - 7770' (plugged off Bone Spring) CIBP @ 7400'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4934 - 4959'</td> <td>2500 gals 7.5% HCL, 2822 gals 25# Linear</td> </tr> <tr> <td></td> <td>Gel, 23744 gals Spectra Frac, 21543# 20/40</td> </tr> <tr> <td></td> <td>White sd, 15367# 16/30 Siber Prop</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4934 - 4959'	2500 gals 7.5% HCL, 2822 gals 25# Linear		Gel, 23744 gals Spectra Frac, 21543# 20/40		White sd, 15367# 16/30 Siber Prop
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28. PRODUCTION																	
Date First Production 10/14/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Prod											
Date of Test 11/28/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 50	Gas - MCF 30	Water - Bbl 90	Gas - Oil Ratio 500										
Flow Tubing Press.	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By											
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude			Longitude			NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature: <u>Patti Riechers</u>			Printed Name: <u>Patti Riechers</u>		Title: <u>Regulatory Specialist</u>		Date: <u>5/29/2013</u>										
E-mail Address: <u>patti.riechers@dvn.com</u>																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology