District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Submit	one conv	to	appropriate	District	Office
Submit	one copy	w	appropriate	District	OILIC

☐ AMENDED REPORT

Oil Conservation D	ivision
1220 South St. Fran	cis Dr.
Santa Fe NM 87	7505

1220 S. St. Francis D	r., Sar	nta Fe, NM 8	37505	,	Santa Fe, NI	M 87505			
I.	•	REQUE	EST FO	R ALL	OWABLE	AND AUTHO	RIZATION	TO TRANS	PORT
1 Operator name	and A	Address					² OGRID Nur	nber	
Devon Energy Pr	oduct	tion Compa	my, LP					6137	
333 W. Sheridan	Aven	ue					³ Reason for I	Filing Code/ Effec	tive Date
Oklahoma City, C	OK 7.	3102-8260					NW		
⁴ API Number		5 Pool	Name					⁶ Pool Code	
30-15-40217		Parkv	vay; Bone	e Spring		NSL	-6725	49622	
⁷ Property Code		8 Prop	erty Nan	1e		-		⁹ Well Numbe	r
38555		Coral	PWU 28	2H				2H	
II. 10 Surface	e Lo	cation							
Ul or lot no. Sect	tion	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
C 28	8	19S	29E		65	North Line	1330	West Line	Eddy

	11 Bo	ttom Ho	ole Locatio	on								
	UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	West line	County
	no.	28	19S	29E		424	South Lir	ne	1482	We	st Line	Eddy
	N											
İ	12 Lse Code	13 Produc	ing Method	14 Gas Co	onnection	15 C-129 Pern	nit Number	16 C	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date
	\mathbf{S}	Co	de P		ate							
- 1	•			1 2/13	8/13	[

III. Oil and Gas Transporters ¹⁸ Transporter OGRID 19 Transporter Name ²⁰ O/G/W and Address Frontier Energy Services 221115 \mathbf{o} 4200 E Skelly Dr. Ste 700 Tulsa, OK 74135 DCP Midstream PO Box 50020 Midland, TX 79710 JUN 05 2013 NMOCD ARTESIA

21 Spud Date 9/17/12 2/18/13 22 Ready Da		· I		²⁵ Perforations 9350'-12592'	²⁶ DHC, MC		
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Se	et	30 Sacks Cement		
17-1/2"		13-3/8"	343'		375sx Cl-C; Circ 27 bbl		
12-1/4"		9-5/8"	3267'		925sx Cl-H; Circ 45 bbl		
8-3/4"		5-1/2"	12660'		2275sx Cl-H; Circ 354 sx		
TBG		2-7/8"	7585'				

V. Well Test							
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure		
2/18/13	2/18/13	2/18/13	24 hours	400psi	200psi		
³⁷ Choke Size	³⁸ Oil	39 Water	⁴⁰ Gas		41 Test Method		
	375 bbl	918 bbl	607 mcf				
have been complied and complete to the	at the rules of the Oil Conse with and that the informatio best of my knowledge and b	n given above is true elief.		CONSERVAȚION DIVISI	ON		
Signature:	3		ii SKA	dep			
Printed pame: Ryan DeLong	Θ		Title: Dist 11 Nunewison				
Title:			Approval Date: /	, , , , , , , , , , , , , , , , , , , ,			
Regulatory Complia	nce Professional		6/6/	13			
E-mail Address:					•		
D D I O I	com						
Ryan.DeLong@dvn	0.777						