

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-40217								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Coral PWU 28 6. Well Number: 2H								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		RECEIVED JUN 05 2013								
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137								
10. Address of Operator 333 W Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Parkway West; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	28	19S	29E		65	North	1330	West	Eddy
BH:	N	28	19S	29E		424	South	1482	West	Eddy
13. Date Spudded 9/17/12	14. Date T.D. Reached 10/13/12	15. Date Rig Released 10/14/13		16. Date Completed (Ready to Produce) 2/18/13		17. Elevations (DF and RKB, RT, GR, etc.) 3303.7 GL				
18. Total Measured Depth of Well 12660'		19. Plug Back Measured Depth 12648'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Litho-Dens/Comp Neu; Hi-Res Lat Array/Micro-CFL; Caliper; CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9350'-12592'; Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48		343'		17 1/2"		375sx C; Circ 27 bbl		TOC @ 242'
9 5/8"		40		3267'		12 1/4"		925 sx H; Circ 45 bbl		
5 1/2"		17		12,660'		8 3/4"		2275 sx H; Circ 354 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 7/8"	7585'									
26. Perforation record (interval, size, and number) 9350'-12,592' Total holes: 276										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9350'-12,592' Acidize and frac 9 stages. See detailed summary attached.										
28. PRODUCTION										
Date First Production 2/18/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing			
Date of Test 2/18/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 375	Gas - MCF 607	Water - Bbl. 918	Gas - Oil Ratio			
Flow Tubing Press. 400psi	Casing Pressure 200psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title		Regulatory Compliance Professional		Date 6/4/13	
E-mail Address			Ryan.DeLong@dvn.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 466	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1107	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansil 1185	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1381	T. Devonian	T. Cliff House	T. Leadville
T. 7 Rivers 1648	T. Silurian	T. Menefee	T. Madison
T. Queen 1968	T. Montoya	T. Point Lookout	T. Elbert
T. Grayburg 2522	T. Simpson	T. Mancos	T. McCracken
T. San Andres 2928	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 3268	T. Morrison	
T. Drinkard	T. Bone Springs 4907	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....n/a.....to.....n/a.....	No. 3, from.....n/a.....to.....n/a.....
No. 2, from.....n/a.....to.....n/a.....	No. 4, from.....n/a.....to.....n/a.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CORAL PWU 28-2H - Permian Basin Stimulation Summary - Page No. 1 - Date: 3/6/2013

Stage #	Date	Type	Zone	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Proppant Frm (lb)	Proppant Design (lb)	Total Clean Volume Pumped (bbl)	Conc Max (lb/gal)	P Max (psi)	Q Treat Max (bbl/min)	Pst Trt S/l Prs (psi)
1	1/16/2013 12:09	HYDRAULIC FRAC	BONE SPRING, OH	12,350.0	12,592.0	357,685.9	349,999.9	4647.00	4.00	7,496.0	83	
2	1/16/2013 15:29	HYDRAULIC FRAC	BONE SPRING, OH	11,990.0	12,232.0	296,802.0	300,000.0	3862.00	4.00	7,230.0	83	
3	1/16/2013 18:20	HYDRAULIC FRAC	BONE SPRING, OH	11,630.0	11,872.0	296,802.0	300,000.0	3897.00	4.00	6,610.0	82	
4	1/17/2013 09:45	HYDRAULIC FRAC	BONE SPRING, OH	11,270.0	11,512.0	301,002.0	300,000.0	3910.00	4.00	6,939.0	83	
5	1/17/2013 12:26	HYDRAULIC FRAC	BONE SPRING, OH	10,910.0	11,152.0	290,358.9	300,000.0	3960.00	4.00	7,342.0	82	
6	1/17/2013 15:07	HYDRAULIC FRAC	BONE SPRING, OH	10,550.0	10,792.0	305,114.9	300,000.0	3965.00	4.00	7,016.0	82	
7	1/17/2013 16:31	HYDRAULIC FRAC	BONE SPRING, OH	10,190.0	10,432.0	310,643.0	300,000.0	3957.00	4.00	6,976.0	83	
8	1/18/2013 09:09	HYDRAULIC FRAC	BONE SPRING, OH	9,830.0	10,072.0	301,604.1	300,000.0	3957.00	4.00	7,216.0	82	
9	1/18/2013 10:52	HYDRAULIC FRAC	BONE SPRING, OH	9,350.0	9,712.0	354,703.1	349,999.9	4732.00	4.00	6,912.0	84	



Stimulations Summary

District	County	Field Name	Project Group	State/Province
PERMIAN BASIN	EDDY	PARKWAY WEST	DELAWARE BASIN	NM
Surface Legal Location	API/UWI	Latitude (°)	Longitude (°)	Ground Elev... KB - GL (ft)
SEC28 T19S R29E	3001540217	32° 38' 19.947" N	104° 5' 2.664" W	3,322.50 19.00
				Orig KB Elev (ft) Tubing Head Elevation (ft)
				3,341.50
HYDRAULIC FRAC , 1/16/2013 12:09 , BONE SPRING, OH , 12,350.0 ftKB - 12,592.0 ftKB, ELITE , OTTAWA Bulk Sand 303317 LB; RESIN COATED				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
349,999.9	4647.00	0.0		1,879.0
				ISIP (psi)
				1,879.0
				Avg Treat Pressur...
				5,638.0
				Q Treat Avg (bbl/...
				78
				P Max (psi)
				7,496.0
				Q Treat Max (bbl/...
				83
				Conc Max...
				4.00
HYDRAULIC FRAC , 1/16/2013 15:29 , BONE SPRING, OH , 11,990.0 ftKB - 12,232.0 ftKB, ELITE , OTTAWA Bulk Sand 256556 LB; RESIN COATED				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
300,000.0	3862.00	1,425.0		
				ISIP (psi)
				1,922.0
				Avg Treat Pressur...
				5,730.0
				Q Treat Avg (bbl/...
				80
				P Max (psi)
				7,230.0
				Q Treat Max (bbl/...
				83
				Conc Max...
				4.00
HYDRAULIC FRAC , 1/16/2013 18:20 , BONE SPRING, OH , 11,630.0 ftKB - 11,872.0 ftKB, ELITE , OTTAWA Bulk Sand 245065 LB; RESIN COATED				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
300,000.0	3897.00	1,512.0		
				ISIP (psi)
				2,103.0
				Avg Treat Pressur...
				5,424.0
				Q Treat Avg (bbl/...
				80
				P Max (psi)
				6,610.0
				Q Treat Max (bbl/...
				82
				Conc Max...
				4.00
HYDRAULIC FRAC , 1/17/2013 09:45 , BONE SPRING, OH , 11,270.0 ftKB - 11,512.0 ftKB, ELITE , OTTAWA Bulk Sand 253867 LB; RESIN COATED				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
300,000.0	3910.00	1,295.0		
				ISIP (psi)
				2,050.0
				Avg Treat Pressur...
				5,286.0
				Q Treat Avg (bbl/...
				80
				P Max (psi)
				6,939.0
				Q Treat Max (bbl/...
				83
				Conc Max...
				4.00
HYDRAULIC FRAC , 1/17/2013 12:26 , BONE SPRING, OH , 10,910.0 ftKB - 11,152.0 ftKB, ELITE , OTTAWA Bulk Sand 253896 LB; RESIN COATED				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
300,000.0	3960.00	1,614.0		
				ISIP (psi)
				2,163.0
				Avg Treat Pressur...
				5,299.0
				Q Treat Avg (bbl/...
				79
				P Max (psi)
				7,342.0
				Q Treat Max (bbl/...
				82
				Conc Max...
				4.00
HYDRAULIC FRAC , 1/17/2013 15:07 , BONE SPRING, OH , 10,550.0 ftKB - 10,792.0 ftKB, ELITE , OTTAWA Bulk Sand 249151 LB; RESIN COATED				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
300,000.0	3965.00	1,942.0		
				ISIP (psi)
				2,184.0
				Avg Treat Pressur...
				5,205.0
				Q Treat Avg (bbl/...
				79
				P Max (psi)
				7,016.0
				Q Treat Max (bbl/...
				82
				Conc Max...
				4.00
HYDRAULIC FRAC , 1/17/2013 16:31 , BONE SPRING, OH , 10,190.0 ftKB - 10,432.0 ftKB, ELITE , OTTAWA Bulk Sand 270845 LB; RESIN COATED				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
300,000.0	3957.00	1,596.0		
				ISIP (psi)
				2,098.0
				Avg Treat Pressur...
				5,062.0
				Q Treat Avg (bbl/...
				79
				P Max (psi)
				6,976.0
				Q Treat Max (bbl/...
				83
				Conc Max...
				4.00
HYDRAULIC FRAC , 1/18/2013 09:09 , BONE SPRING, OH , 9,830.0 ftKB - 10,072.0 ftKB, ELITE , OTTAWA Bulk Sand 255477 LB; RESIN COATED R				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
300,000.0	3957.00	958.0		
				ISIP (psi)
				2,161.0
				Avg Treat Pressur...
				4,971.0
				Q Treat Avg (bbl/...
				78
				P Max (psi)
				7,216.0
				Q Treat Max (bbl/...
				82
				Conc Max...
				4.00
HYDRAULIC FRAC , 1/18/2013 10:52 , BONE SPRING, OH , 9,350.0 ftKB - 9,712.0 ftKB, ELITE , OTTAWA Bulk Sand 295017 LB; RESIN COATED Re				
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)
349,999.9	4732.00	1,567.0		
				ISIP (psi)
				2,186.0
				Avg Treat Pressur...
				4,695.0
				Q Treat Avg (bbl/...
				80
				P Max (psi)
				6,912.0
				Q Treat Max (bbl/...
				84
				Conc Max...
				4.00

CORAL PWU 28-2H - Permian Basin Stimulation Summary - Page No. 1 - Date: 3/6/2013

Stage #	Date	Type	Zone	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Proppant Frm (lb)	Proppant Design (lb)	Total Clean Volume Pumped (bbl)	Conc Max (lb/gal)	P Max (psi)	Q Treat Max (bbl/min)	Pst Trt S/I Prs (psi)
1	1/16/2013 12:09	HYDRAULIC FRAC	BONE SPRING, OH	12,350.0	12,592.0	357,685.9	349,999.9	4647.00	4.00	7,496.0	83	
2	1/16/2013 15:29	HYDRAULIC FRAC	BONE SPRING, OH	11,990.0	12,232.0	296,802.0	300,000.0	3862.00	4.00	7,230.0	83	
3	1/16/2013 18:20	HYDRAULIC FRAC	BONE SPRING, OH	11,630.0	11,872.0	296,802.0	300,000.0	3897.00	4.00	6,610.0	82	
4	1/17/2013 09:45	HYDRAULIC FRAC	BONE SPRING, OH	11,270.0	11,512.0	301,002.0	300,000.0	3910.00	4.00	6,939.0	83	
5	1/17/2013 12:26	HYDRAULIC FRAC	BONE SPRING, OH	10,910.0	11,152.0	290,358.9	300,000.0	3960.00	4.00	7,342.0	82	
6	1/17/2013 15:07	HYDRAULIC FRAC	BONE SPRING, OH	10,550.0	10,792.0	305,114.9	300,000.0	3965.00	4.00	7,016.0	82	
7	1/17/2013 16:31	HYDRAULIC FRAC	BONE SPRING, OH	10,190.0	10,432.0	310,643.0	300,000.0	3957.00	4.00	6,976.0	83	
8	1/18/2013 09:09	HYDRAULIC FRAC	BONE SPRING, OH	9,830.0	10,072.0	301,604.1	300,000.0	3957.00	4.00	7,216.0	82	
9	1/18/2013 10:52	HYDRAULIC FRAC	BONE SPRING, OH	9,350.0	9,712.0	354,703.1	349,999.9	4732.00	4.00	6,912.0	84	



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PARKWAY WEST			Project Group DELAWARE BASIN			State/Province NM					
Surface Legal Location SEC28 T19S R29E		API/UWI 3001540217		Latitude (°) 32° 38' 19.947" N		Longitude (°) 104° 5' 2.664" W		Ground Elev... 3,322.50		KB - GL (ft) 19.00		Orig KB Elev (ft) 3,341.50		Tubing Head Elevation (ft)	
HYDRAULIC FRAC , 1/16/2013 12:09 , BONE SPRING, OH , 12,350.0 ftKB - 12,592.0 ftKB, ELITE , OTTAWA Bulk Sand 303317 LB; RESIN COATED															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
349,999.9	4647.00	0.0			1,879.0	5,638.0	78	7,496.0	83	4.00					
HYDRAULIC FRAC , 1/16/2013 15:29 , BONE SPRING, OH , 11,990.0 ftKB - 12,232.0 ftKB, ELITE , OTTAWA Bulk Sand 256556 LB; RESIN COATED															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
300,000.0	3862.00	1,425.0			1,922.0	5,730.0	80	7,230.0	83	4.00					
HYDRAULIC FRAC , 1/16/2013 18:20 , BONE SPRING, OH , 11,630.0 ftKB - 11,872.0 ftKB, ELITE , OTTAWA Bulk Sand 245065 LB; RESIN COATED															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
300,000.0	3897.00	1,512.0			2,103.0	5,424.0	80	6,610.0	82	4.00					
HYDRAULIC FRAC , 1/17/2013 09:45 , BONE SPRING, OH , 11,270.0 ftKB - 11,512.0 ftKB, ELITE , OTTAWA Bulk Sand 253867 LB; RESIN COATED															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
300,000.0	3910.00	1,295.0			2,050.0	5,286.0	80	6,939.0	83	4.00					
HYDRAULIC FRAC , 1/17/2013 12:26 , BONE SPRING, OH , 10,910.0 ftKB - 11,152.0 ftKB, ELITE , OTTAWA Bulk Sand 253896 LB; RESIN COATED															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
300,000.0	3960.00	1,614.0			2,163.0	5,299.0	79	7,342.0	82	4.00					
HYDRAULIC FRAC , 1/17/2013 15:07 , BONE SPRING, OH , 10,550.0 ftKB - 10,792.0 ftKB, ELITE , OTTAWA Bulk Sand 249151 LB; RESIN COATED															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
300,000.0	3965.00	1,942.0			2,184.0	5,205.0	79	7,016.0	82	4.00					
HYDRAULIC FRAC , 1/17/2013 16:31 , BONE SPRING, OH , 10,190.0 ftKB - 10,432.0 ftKB, ELITE , OTTAWA Bulk Sand 270845 LB; RESIN COATED															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
300,000.0	3957.00	1,596.0			2,098.0	5,062.0	79	6,976.0	83	4.00					
HYDRAULIC FRAC , 1/18/2013 09:09 , BONE SPRING, OH , 9,830.0 ftKB - 10,072.0 ftKB, ELITE , OTTAWA Bulk Sand 255477 LB; RESIN COATED R															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
300,000.0	3957.00	958.0			2,161.0	4,971.0	78	7,216.0	82	4.00					
HYDRAULIC FRAC , 1/18/2013 10:52 , BONE SPRING, OH , 9,350.0 ftKB - 9,712.0 ftKB, ELITE , OTTAWA Bulk Sand 295017 LB; RESIN COATED Re															
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...					
349,999.9	4732.00	1,567.0			2,186.0	4,695.0	80	6,912.0	84	4.00					