

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

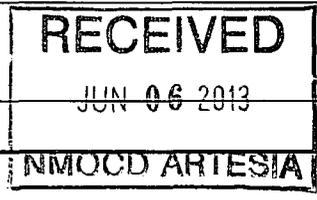
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-015-40674  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. NMLC048479B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
CHRIS ROBIN 20 FEDERAL  
6. Well Number:  
9



7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
OXY USA WTP LP

Accepted for record  
NMOCD

9. OGRID  
192463

10. Address of Operator  
PO BOX 4694; HOUSTON, TX 77210

11. Pool name or Wildcat  
ARTESIA; GLORIETA-YESP (96830)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	20	17S	28E		875	N	2140	W	EDDY
BH:										

13. Date Spudded: 02/07/2013  
14. Date T.D. Reached: 02/12/2013  
15. Date Rig Released: 02/14/2013  
16. Date Completed (Ready to Produce): 03/28/2013  
17. Elevations (DF and RKB, RT, GR, etc.) 3636 GL  
18. Total Measured Depth of Well: 4875'  
19. Plug Back Measured Depth: 4829'  
20. Was Directional Survey Made? Y - DEVIATION  
21. Type Electric and Other Logs Run: TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name  
GLORIETA-YESO - 3336' - 4875'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36	481	11	368	8
5.5	17	4875	7.875	830	113

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	4651	

26. Perforation record (interval, size, and number)  
1a:4716' - 4724.7' & 1b:4593.3' - 4602', 2a:4476.3' - 4485' & 2b: 4334' - 4342.7',  
3a:4245' - 4253.7 & 3b:3986 - 3994.7', 4a:3912' - 3920.7' & 4b:3755' - 3763.7',  
5a:3660' - 3668.7' & 5b:3582' - 3590.7'; SSPF (300 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 3577' - 4728'  
AMOUNT AND KIND MATERIAL USED:  
Fluid - 113,065 gals Water Frac F-R (linear gel); 496,271 gals Delta Frac 140 (crosslinked gel); 9,500 gals 15% HCl. Sand - 15,844 lbs 100 mesh; 912,174. lbs 16/30 brown SD

PRODUCTION

28. Date First Production: 05/03/2013  
Production Method (Flowing, gas lift, pumping - Size and type pump): PUMPING  
Well Status (Prod. or Shut-in): PRODUCTION

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/11/2013	24			109	65	744	596
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
212	100					39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD (currently being flared but will be sold)  
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:   
Printed Name: JENNIFER DUARTE  
Title: REGULATORY SPECIALIST  
Date: 06/04/2013  
E-mail Address: Jennifer\_duarte@oxy.com

