

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

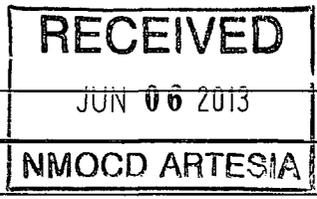
Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-40675
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. NMNM128925X

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 CHRIS ROBIN 20 FEDERAL
 6. Well Number:
 10



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OXY USA WTP LP

9. OGRID
 192463

10. Address of Operator
 PO BOX 4694; HOUSTON, TX 77210

11. Pool name or Wildcat
 ARTESIA; GLORIETA-YESP (96830)

Accepted for record
 NMOCD

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	20	17S	28E		1790	N	1780	W	EDDY
BH:										

13. Date Spudded 11/14/2012	14. Date T.D. Reached 11/17/2012	15. Date Rig Released 11/19/2012	16. Date Completed (Ready to Produce) 03/25/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3621 GL
18. Total Measured Depth of Well 4808'	19. Plug Back Measured Depth 4757'	20. Was Directional Survey Made? Y - DEVIATION	21. Type Electric and Other Logs Run TRIPLE COMBO	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 GLORIETA-YESO - 3383' - 4808'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36	450	12.25	300	135
5.5	17	4808	7.875	1100	238

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	4603	

26. Perforation record (interval, size, and number)
 4663' - 4671.7'; 4398.3' - 4407'; 4216' - 4224.7'; 3989.3' - 3998'; 3762' - 3774'; 3549.3' - 3558'; 3518' - 3526.7'; SSPF (230 holes); 0.48" EHD.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 3518' - 4672' Fluid - 83,507 gals Water Frac F-R (linear gel); 404,268 gals Hybor G - R (crosslinked gel); 7,500 gals 15% HCl. Sand - 16,621 lbs 100 mesh; 719,934 lbs 16/30 brown SD

28. PRODUCTION

Date First Production 05/09/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCTION					
Date of Test 05/10/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 96	Water - Bbl. 622	Gas - Oil Ratio 2043

Flow Tubing Press. 177	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD (currently being flared but will be sold)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST Date 06/04/2013

E-mail Address Jennifer.duarte@oxy.com

