

Submit To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

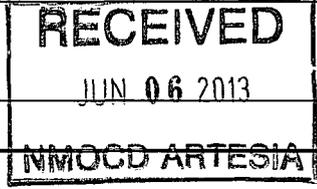
1. WELL API NO.
 30-015-40709
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. NMNM048343

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 PIGLET 21 FEDERAL

6. Well Number:
 9



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OXY USA WTP LP

9. OGRID
 192463

10. Address of Operator
 PO BOX 4694; HOUSTON, TX 77210

11. Pool name or Wildcat
 ARTESIA; GLORIETA-YESP (96830)

Accepted for record
 NMOCD

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	21	17S	28E		488	N	1574	W	EDDY
BH:										

13. Date Spudded: 11/21/2012
 14. Date T.D. Reached: 11/25/2012
 15. Date Rig Released: 11/26/2012
 16. Date Completed (Ready to Produce): 03/28/2013
 17. Elevations (DF and RKB, RT, GR, etc.): 3595 GL
18. Total Measured Depth of Well: 4827'
 19. Plug Back Measured Depth: 4725'
 20. Was Directional Survey Made? Y - DEVIATION
 21. Type Electric and Other Logs Run: TRIPLE COMBO

22. Producing Interval(s), of this completion - Top, Bottom, Name
 BONESPRING - 3369' - 4827'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36	463	12.25	300	134
5.5	17	4827	7.875	1000	202

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	4687	

26. Perforation record (interval, size, and number)
 3535' - 3543.7', 3602' - 3610.7', 3693.3' - 3702', 3768' - 3776.7', 4022.3' - 4031', 4244' - 4252.7', 4481' - 4489.7', 4663.7' - 4672'; 5SPF (280 holes); 0.48" EHD.
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 3535' - 4672'
 AMOUNT AND KIND MATERIAL USED: Fluid - 83,507 gals Water Frac F-R (linear gel); 404,268 gals Hybor G - R (crosslinked gel); 7,500 gals 15% HCl. Sand - 16,621 lbs 100 mesh; 719,934 lbs 16/30 brown SD

PRODUCTION

28. Date First Production: 05/18/2013
 Production Method (Flowing, gas lift, pumping - Size and type pump): PUMPING
 Well Status (Prod. or Shut-in): PRODUCTION
- Date of Test: 05/19/2013
 Hours Tested: 24
 Choke Size: _____
 Prod'n For Test Period: _____
 Oil - Bbl: 31
 Gas - MCF: 102
 Water - Bbl: 3.4
 Gas - Oil Ratio: 3290
- Flow Tubing Press.: 224
 Casing Pressure: 107
 Calculated 24-Hour Rate: _____
 Oil - Bbl: _____
 Gas - MCF: _____
 Water - Bbl: _____
 Oil Gravity - API - (Corr.): 39

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD (currently being flared but will be sold)
 30. Test Witnessed By: _____

31. List Attachments: _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: JENNIFER DUARTE Title: REGULATORY SPECIALIST Date: 06/04/2013
 E-mail Address: Jennifer.duarte@oxy.com

