Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-29345
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Cotton Draw Unit
1. Type of Well: Oil Well Gas Well Other - SWD		8. Well Number 81
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, L.P. 3. Address of Operator		6137 10. Pool name or Wildcat
•	st Sheridan	10. I doi hame of whiteat
Oklahoma City, OK 73102-5015		SWD; Delaware
4. Well Location		
	feet from the South line and 660	
Section 2	Township 25S Range 31E	
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3437' GL	
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF IN	TENTION TO:	DEEOLIENT DEDORT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON	- :	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	+	
OTUED. Asidina	⊠ OTHER:	
OTHER: Acidize 13 Describe proposed or comp	OTHER: leted operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or rec	ompletion.	
Devon Energy Production (Company, L.P. respectfully requests permission to acid	dize the subject well for the intent of re-
establishing injection into t	his well. This well is an active SWD well and has had	a recent and rapid decrease in injectability. To
	al injection capacity, we propose injecting 6,000 gals	of 15% HCL into the existing perforations
through the existing 3-1/2"	injection string.	
		DEOFWEE
		HECEIVED
		JUN 03 2013
		0011 00 2013
		MMOCD ARTESIA
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
1 - 0	ρ	
SIGNATURE:	TITLE: Regulator	y Associate DATE:5/30/2013
Type or print nameTrina C.	Couch E-mail address: <u>trina.couch@c</u>	<u>lvn.com</u> PHONE:405-228-7203
For State Use Only		1/1/2
APPROVED BY:	TITLE //SETTING	OWS DATE 6/7/13
Conditions of Approval (if any):		7/