

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

WELL API NO. 30-015-38511
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>STALEY STATE</b>
8. Well Number <b>#15</b>
9. OGRID Number <b>281994</b>
10. Pool name or Wildcat <b>Red Lake, Glorieta-Yeso NE (96836)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**LRE OPERATING, LLC**

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter **J** : **1746** feet from the **SOUTH** line and **1896** feet from the **EAST** line  
Section **30** Township **17-S** Range **28-E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3606' GL**

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Payadd Workover



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lime Rock would like to perform a payadd workover on this Yeso oil well as follows: MIRUSU. TOH w/rods, pump, & tbq. Set a 5-1/2" CBP @ about 3600'. (Existing Yeso perfs are @ 3653'-4600'). PT 5-1/2" csg & CBP to ~3500 psi. Perf additional upper Yeso @ about 3300'-3510' w/about 33 holes. Stimulate with about 3000 gal 15% NEFE acid & frac w/about 82,000# 16/30 sand in 25# X-linked gel. CO after frac & drill out CBP @ 3600' & CO to about 4736'. Re-land 2-7/8" production tbq @ about 4695'. Run pump & rods & release workover rig. Complete as a single Yeso oil well. See the attached proposed wellbore diagram.

Spud Date: 4/26/11

Drilling Rig Release Date: 5/9/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mike Pippin*

TITLE Petroleum Engineer - Agent

DATE 5/31/13

Type or print name Mike Pippin

E-mail address: mike@pippinllc.com

PHONE: 505-327-4573

For State Use Only

APPROVED BY:

*Dr. J. B. Spewison*

TITLE

*Dr. J. B. Spewison*

DATE

*6/7/13*

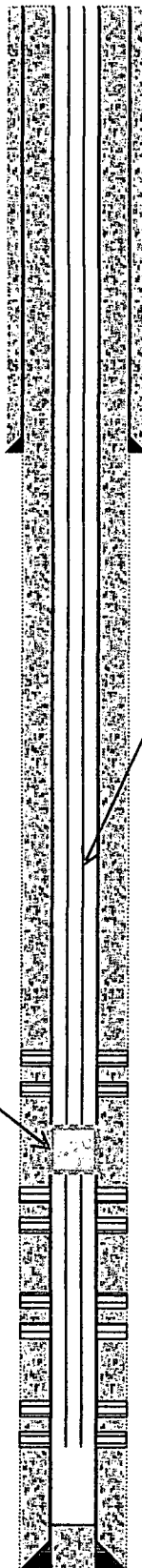
Conditions of Approval (if any):



# Staley State #15 Upper Yeso Pay Add Proposed AFE # W13068

**Staley State #15**  
**Sec 30-17S-28E (J)**  
**1746' FSL, 1896' FEL**  
**Elevation – 3,606'**  
**API #: 30-015-38511**  
**Eddy County, NM**

4/26/11  
Spud



8-5/8", 24#, J-55, ST&C Casing @ 435'. 375 sks  
Circulated 106 sx to Surface.

2-7/8"; 6.5#, J-55 Tubing, TAC at 3200', SN at 4630', 4' slotted sub,  
2 jt MA w BP at ~ 4695'

CBP at  
3600'  
Drill out  
after  
completing  
Upper  
Yeso

Perfs: 3300'-3510' (33 holes)

**Stim Info:** 3000 g 15% NEFE; Frac w/ 63,500 # 16/30  
Brady & 18,000 # 16/30 Resin coated sand in 46k gal  
25# gel.

Perfs: 3,653' – 3,891' (44 holes)

**Stim Info:** 3500 gal 15% NEFE; Frac w/ 105,632 # 16/30  
Brady & 38,175 # SLC in 95k gal of 25# x-linked gel.  
(5/22/11)

Perfs: 3,941' – 4,253' (46 holes)

**Stim Info:** 3500 gal 15% NEFE; Frac w/ 125,980 # 16/30  
Brady & 32,650 # SLC in 121k gal 25# x-linked gel.  
(5/22/11)

Perfs: 4,312' – 4,600' (42 holes)

**Stim Info:** 3500 gal 15% NEFE; Frac w/ 90,792 # 16/30  
Brady & 33,698 # SLC in 98k gal of 20# x-linked gel.  
(5/22/11)

PBTD @ 4,736'

5-1/2"; 17#, J-55; ST&C Casing @ 4,780'. 450 sks lead  
& 550 sks tail. Circulated 162 sx to Surface.  
(5/9/2011)

TD @ 4,796'

## GEOLOGY

Zone	Top
Queen	1,048'
Grayburg	1,469'
San Andres	1,779'
Glorieta	3,184'
Yeso	3,294'
Tubb	4,685'

## SURVEYS

Degrees	Depth
1°	974'
1/2°	1,485'
1/2°	2,047'
3/4°	2,519'
1/2°	2,993'
1/2°	3,498'
1°	3,977'
1/2°	4,508'