

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14768
2. Name of Operator DEVON ENERGY PRODUCTION CO., LP Contact: TRINA C COUCH E-Mail: TRINA.COUCH@DVN.COM		6. If Indian, Allottee or Tribe Name
3a. Address DEVON ENERGY PRODUCTION CO., LP 333 WEST STREET OKLAHOMA CITY, OK 73102-5015		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 405-220-2202		8. Well Name and No. CERF FED 10 4H COM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T21S R27E 1325FNL 300FEL		9. API Well No. 30-015-41059
10. Field and Pool, or Exploratory BONE SPRING, EAST		11. County or Parish, and State EDDY COUNTY COUNTY, NM

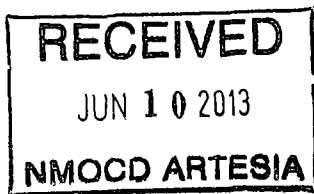
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

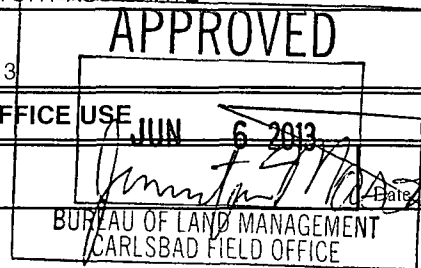
Devon Energy Production Company L.P. respectfully requests to combine the conductor and surace casing for the Cerf 10 Fed 4H (API #30-015-41059 w/ the Cerf 10 Fed 3H API #30-015-41058). The proposal is to set surface casing (94# BT&C J/K-55 same as permitted) with a "rat-hole" rig at the same depth as originally permitted of 175' and cement. Cementing volumes remain as permitted.

Accepted for record
6/10/13
NMOC



SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #208711 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO., LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 05/31/2013 ()	
Name (Printed/Typed) TRINA C COUCH	Title REGULATORY ASSOCIATE
Signature (Electronic Submission)	Date 05/28/2013
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Mason, Jennifer <jamason@blm.gov>

Fwd: Cerf 10 Fed 3H & 4H Sundry

2 messages

Fernandez, Edward <efernand@blm.gov>

Thu, Jun 6, 2013 at 9:02 AM

To: Jennifer Mason <jamason@blm.gov>

Edward G. Fernandez
Petroleum Engineer
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. Greene St
Carlsbad, NM 88220
Ph: (575) 234-2220
FAX: (575) 234-5927

----- Forwarded message -----

From: **Schmitz, Kurtis** <Kurtis.Schmitz@dm.com>

Date: Thu, Jun 6, 2013 at 9:00 AM

Subject: RE: Cerf 10 Fed 3H & 4H Sundry

To: "efernand@blm.gov" <efernand@blm.gov>

Ed,

Below is what I submitted to regarding combining the conductor and surface casing. Please call me if you need further detail.

Devon respectfully request to combine the conductor and surface casing for the Cerf 10 Fed 3H and 4H. The proposal is to set surface casing (94# BT&C J/K-55 same as permitted) with a "rat-hole" rig at the same depth as originally permitted of 175' and cement. Cementing volumes remain as permitted. Cactus 126 is planned to begin moving onto the Cerf 10 Fed 3H location by Thursday June 6th from the Burton Flat Deep Unit 55H. The Cerf 10 Fed 4H will be drilled following the Cerf 10 Fed 3H.

Wesley stated (below) there was missing information:

1) "did not specify that the cementing would be done using the float/plug method as would have been used if set inside of the conductor". This statement is added to the sundry at the bottom of the email.

2) "there was no timeline for when the big rig will arrive and commence the remainder of the hole". I did state in the sundry the rig will be moving onto this location Thursday June 6th. We are a few days delayed, but the Cerf 3H and the 4H are the next 2 wells. A revised date to move to the Cerf 3H would be 6-10-13. However we need time to arrange for the conductor/surface casing to be set.

Revised sundry request

Devon respectfully request to combine the conductor and surface casing for the Cerf 10 Fed 3H and 4H. The proposal is to set surface casing (94# BT&C J/K-55 same as permitted) with a "rat-hole" rig at the same depth as originally permitted of 175' and cement. Cementing method will be using the plug method by under displacing by 10-bbs and shutting in the casing while under pressure. Cementing volumes remain as permitted. Cactus 126 is planned to begin moving onto the Cerf 10 Fed 3H location by Thursday June 10th from the Burton Flat Deep Unit 55H. The Cerf 10 Fed 4H will be drilled following the Cerf 10 Fed 3H.

Thanks
Kurtis Schmitz

405-420-6775

From: Ingram, Wesley [mailto:wingram@blm.gov]
Sent: Wednesday, June 05, 2013 10:50 PM
To: Schmitz, Kurtis
Subject: Re: Cerf 10 Fed 3H & 4H Sundry

I am in Albuquerque for meetings. I did talk to Ed about them and the sundries appear to be incomplete. He stated that they did not specify that the cementing would be done using the float/plug method as would have been used if set inside of the conductor. It did state that the cement program would not change.

Second, according to Ed, there was no timeline for when the big rig will arrive and commence the remainder of the hole. That was an item that you and I discussed.

Sincerely,

Wesley W. Ingram
Supervisory Petroleum Engineer
Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Phone: 575-234-5982
Fax: 575-234-5927

On Wed, Jun 5, 2013 at 1:46 PM, Schmitz, Kurtis <Kurtis.Schmitz@dm.com> wrote:

Wesley,
We discussed using the surface & conductor as the same string. I submitted the sundry last week. We will be

**Cerf 10 Federal Com 4H
30-015-41059
Devon Energy Production Co.
June 06, 2013
Conditions of Approval**

The original COAs still stand with the following changes:

- 1. Operator must contact BLM 4 hours prior to setting the conductor/surface casing at 575-200-7902.** If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.
- 2. Operator must ensure that wildlife will not be in danger of falling into the cellar by constructing a fence or other structure to detour the wildlife.**
- 3. Operator must contact BLM 24 hours prior to drilling the intermediate casing hole at 575-200-7902.** If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.

JAM 060613