			OCD A	rtesia			
	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEME				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WE					NMNM113937		
Do not use this form for proposals to drill or to re-ent abandoned well. Use form 3160-3 (APD) for such prop			-enter an proposals.	nter an oposals.		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
<ol> <li>Type of Well</li> <li>Gas Well Gas Well Other</li> </ol>					8. Well Name and No. BODACIOUS BS	e and No. DUS BSM FEDERAL 1H	
2. Name of Operator Contact: TINA HUERT YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.cor					9. API Well No. 30-015-41158-00-X1		
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		)	10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		1)			11. County or Parish, and State		
Sec 1 T26S R26E SWSW 51	0FSL 660FWL				EDDY COUNT	Y, NM	
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	□ Acidize □ Dee		-		roduction (Start/Resume) 🔲 Water Shut-Of		
Subsequent Report	□ Alter Casing	_	cture Treat	🗖 Reclam		U Well Integrity	
	Casing Repair		v Construction	Recomp		Other Drilling Operatio	
Final Abandonment Notice	-				orarily Abandon Diming Operation		
If the proposal is to deepen direction Attach the Bond under which the wu following completion of the involve testing has been completed. Final A	ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fi	, give subsurface e the Bond No. or esults in a multipl	ing estimated startir locations and meas n file with BLM/BL le completion or rec	ng date of any pr ured and true ve A. Required sul ompletion in a r	oposed work and appro- rtical depths of all perti- psequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve	nally or recomplete horizontally, ork will be performed or provide ad operations. If the operation re bandonment Notices shall be fil final inspection.) 00 ft at 11:00 AM. 3800 ft. Spotted 130 sx Cl ass H cement with additive d reduced hole to 8-1/2 inc 36 ft at 1:30 AM. HCP-110 Buttress casing d stage 1 with 1100 sx PV D208 + 0.8 percent D800 - nented stage 2 with 530 s; Lb/sx D035 + 5 percent D 1 270 sx 50/50 Poz C + 47	, give subsurface e the Bond No. or esults in a multipl led only after all i lass H cement es. WOC. KC ch. at 12024 ft. E 'L + 0.5 percent + 0.2 percent l x 35:65:6 Poz 044 + 0.2 perc Lb/sx C + 1 pe	ing estimated startin locations and meas n file with BLM/BL le completion or rec requirements, inclue t. Tagged ceme DP at 7285 ft. DV/stage tool at nt D112 + 30 pe D046 (yld 1.82, C + 61Lb/sx C cent D046 + 0.1 ercent D040 + 4 4 2)	ang date of any pr ured and true ve A. Required sul ompletion in a r ding reclamation ant at 8590 ft. 5569 ft. Floa rcent D151 + wt 13). + 0.2 percent percent D06 2Lb/sx D035	t t t t t t t t t t t t t t	ent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has ECEIVEI MAY 31 2013	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for 4/20/13 - TD pilot hole to 880 4/22/13 - Tagged bottom at 8 4/23/13 - Pumped 380 sx Cla 5/1/13 - Drilled to 7940 ft and 5/5/13 - Reached TD to 12,0 5/6/13 - Set 5-1/2 inch 17Lb I collar at 11,977 ft. Cemented percent D174 + 0.1 percent I Circulated 140 sx to pit. Cem D013 + 6 percent D020 + 29 2.06, wt 12.6). Tailed in with percent D044 + 0.2 percent I	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re Abandonment Notices shall be fil final inspection.) 00 ft at 11:00 AM. 8800 ft. Spotted 130 sx Cl ass H cement with additive d reduced hole to 8-1/2 inc 36 ft at 1:30 AM. HCP-110 Buttress casing d stage 1 with 1100 sx PV D208 + 0.8 percent D800 - nented stage 2 with 530 s; Lb/sx D035 + 5 percent D 270 sx 50/50 Poz C + 47 D046 + 0.1 percent D065 ( is true and correct. Electronic Submission # For YATES PETR mmitted to AFMSS for proc	, give subsurface e the Bond No. or soults in a multipl led only after all lass H cement es. WOC. KC th. at 12024 ft. E 'L + 0.5 percent + 0.2 percent x 35:65:6 Poz 044 + 0.2 perc Lb/sx C + 1 per (yld 1.36, wt 1) *207736 verifie OLEUM CORP	ing estimated startin locations and meas n file with BLM/BL le completion or rec requirements, inclue t. Tagged ceme DP at 7285 ft. DV/stage tool at nt D112 + 30 pe D046 (yld 1.82, C + 61Lb/sx C cent D046 + 0.1 ercent D046 + 0.1 ercent D020 + 4 4.2).	ang date of any pr ured and true ve A. Required sul ompletion in a r ding reclamation ant at 8590 ft. 5569 ft. Floa rccent D151 - wt 13). + 0.2 percent percent D06 2Lb/sx D035 <b>CHOR TOTAL</b>	at 5 (yild + 5 5 (yild + 5) 5 (yild + 5)	ent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has <b>ECEIVEI</b> MAY <b>31</b> 2013	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for 4/20/13 - TD pilot hole to 8800 4/22/13 - Tagged bottom at 8 4/23/13 - Pumped 380 sx Cla 5/1/13 - Drilled to 7940 ft and 5/5/13 - Reached TD to 12,00 5/6/13 - Set 5-1/2 inch 17Lb I collar at 11,977 ft. Cemented percent D174 + 0.1 percent ID Circulated 140 sx to pit. Cem D013 + 6 percent D020 + 29 2.06, wt 12.6). Tailed in with percent D044 + 0.2 percent ID 14. Thereby certify that the foregoing Co Name (Printed/Typed) TINA HU	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re Abandonment Notices shall be fil final inspection.) 00 ft at 11:00 AM. 8800 ft. Spotted 130 sx Cl ass H cement with additive d reduced hole to 8-1/2 inc 36 ft at 1:30 AM. HCP-110 Buttress casing d stage 1 with 1100 sx PV D208 + 0.8 percent D800 - nented stage 2 with 530 s; Lb/sx D035 + 5 percent D 270 sx 50/50 Poz C + 47 D046 + 0.1 percent D065 ( is true and correct. Electronic Submission # For YATES PETR mmitted to AFMSS for proc	, give subsurface e the Bond No. or soults in a multipl led only after all lass H cement es. WOC. KC th. at 12024 ft. E 'L + 0.5 percent + 0.2 percent x 35:65:6 Poz 044 + 0.2 perc Lb/sx C + 1 per (yld 1.36, wt 1) *207736 verifie OLEUM CORP	ing estimated startin locations and meas n file with BLM/BL le completion or rec requirements, inclue t. Tagged ceme DP at 7285 ft. DV/stage tool at nt D112 + 30 pe D046 (yld 1.82, C + 61Lb/sx C cent D046 + 0.1 ercent D046 + 0.1 ercent D020 + 4 4.2).	ang date of any p ured and true ve A. Required sul ompletion in a r ding reclamation ant at 8590 ft. 5569 ft. Floa rcent D151 - wt 13). + 0.2 percent percent D06 2Lb/sx D035 <b>CAL</b> <b>COL</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b>INFORMATION</b> <b></b>	at 5 (yld +5 5 (yld 5 (yld	ent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has ECEIVEL MAY 31 2013	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for 4/20/13 - TD pilot hole to 8800 4/22/13 - Tagged bottom at 8 4/23/13 - Pumped 380 sx Cla 5/1/13 - Drilled to 7940 ft and 5/5/13 - Reached TD to 12,00 5/6/13 - Set 5-1/2 inch 17Lb I collar at 11,977 ft. Cemented percent D174 + 0.1 percent ID Circulated 140 sx to pit. Cem D013 + 6 percent D020 + 29 2.06, wt 12.6). Tailed in with percent D044 + 0.2 percent ID 14. Thereby certify that the foregoing Name ( <i>Printed/Typed</i> ) TINA HU	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re Abandonment Notices shall be fil final inspection.) 00 ft at 11:00 AM. 3800 ft. Spotted 130 sx Cl ass H cement with additive I reduced hole to 8-1/2 inc 36 ft at 1:30 AM. HCP-110 Buttress casing d stage 1 with 1100 sx PV D208 + 0.8 percent D800 - nented stage 2 with 530 si Lb/sx D035 + 5 percent D 270 sx 50/50 Poz C + 47 D046 + 0.1 percent D065 ( is true and correct. Electronic Submission # For YATES PETR prommitted to AFMSS for prod JERTA	, give subsurface e the Bond No. or seults in a multipl led only after all ass H cement es. WOC. KC th. at 12024 ft. E 'L + 0.5 percer + 0.2 percent I x 35:65:6 Poz 044 + 0.2 perc Lb/sx C + 1 per Lb/sx C + 1 per (yld 1.36, wt 1 #207736 verifie OLEUM CORP cessing by KU	ing estimated startin locations and meas n file with BLM/BL le completion or rec requirements, inclue t. Tagged ceme DP at 7285 ft. DV/stage tool at nt D112 + 30 pe D046 (yld 1.82, C + 61Lb/sx C cent D046 + 0.1 ercent D020 + 4 4.2). ACC DATION, sent RT SIMMONS on Title REG R Date 05/16/2	and date of any pr ured and true ve A. Required sul ompletion in a r ding reclamation ent at 8590 ft. 5569 ft. Floa rcent D151 - wt 13). + 0.2 percent percent D06 2Lb/sx D035 <b>CEC for i</b> <b>MACOD</b> ell Information to the Carlsba 05/21/2013 (1 EPORTING	tt 1.5 5 (yld +5 5 (yld <b>System</b> <b>System</b> <b>System</b> <b>SUPERVISOR</b>	nent markers and zones. filed within 30 days 50-4 shall be filed once	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for 4/20/13 - TD pilot hole to 880 4/22/13 - Tagged bottom at 8 4/23/13 - Pumped 380 sx Cla 5/1/13 - Drilled to 7940 ft and 5/5/13 - Reached TD to 12,03 5/6/13 - Set 5-1/2 inch 17Lb I collar at 11,977 ft. Cementer percent D174 + 0.1 percent ID Circulated 140 sx to pit. Cem D013 + 6 percent D020 + 29 2.06, wt 12.6). Tailed in with percent D044 + 0.2 percent ID 14. I hereby certify that the foregoing Name ( <i>Printed/Typed</i> ) TINA HU Signature (Electronic	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re Abandonment Notices shall be fi final inspection.) 00 ft at 11:00 AM. 8800 ft. Spotted 130 sx Cl ass H cement with additive d reduced hole to 8-1/2 inc 36 ft at 1:30 AM. HCP-110 Buttress casing d stage 1 with 1100 sx PV D208 + 0.8 percent D800 - nented stage 2 with 530 s; Lb/sx D035 + 5 percent D 270 sx 50/50 Poz C + 47 D046 + 0.1 percent D065 ( is true and correct. Electronic Submission # For YATES PETR ommitted to AFMSS for proc IERTA	, give subsurface e the Bond No. or seults in a multipl led only after all ass H cement es. WOC. KC th. at 12024 ft. E 'L + 0.5 percer + 0.2 percent I x 35:65:6 Poz 044 + 0.2 perc Lb/sx C + 1 per Lb/sx C + 1 per (yld 1.36, wt 1 #207736 verifie OLEUM CORP cessing by KU	ing estimated startin locations and meas n file with BLM/BL le completion or rec requirements, inclue t. Tagged ceme DP at 7285 ft. DV/stage tool at nt D112 + 30 pe D046 (yld 1.82, C + 61Lb/sx C cent D046 + 0.1 ercent D020 + 4 4.2). ACC DATION, sent RT SIMMONS on Title REG R Date 05/16/2	ang date of any pr ured and true ve A. Required sul ompletion in a r ding reclamation ant at 8590 ft. 5569 ft. Floa rcent D151 - wt 13). + 0.2 percent percent D06 2Lb/sx D035 <b>CHORTING</b> Correction for the Carlsba 05/21/2013 (1 EPORTING 2013 OFFICE U	tt 1.5 5 (yld +5 5 (yld <b>System</b> <b>System</b> <b>System</b> <b>SUPERVISOR</b>	ent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has ECEIVEL MAY 31 2013	
If the proposal is to deepen direction Attach the Bond under which the wi following completion of the involve testing has been completed. Final A determined that the site is ready for 4/20/13 - TD pilot hole to 8800 4/22/13 - Tagged bottom at 8 4/23/13 - Pumped 380 sx Cla 5/1/13 - Drilled to 7940 ft and 5/5/13 - Reached TD to 12,00 5/6/13 - Set 5-1/2 inch 17Lb I collar at 11,977 ft. Cemented percent D174 + 0.1 percent ID Circulated 140 sx to pit. Cem D013 + 6 percent D020 + 29 2.06, wt 12.6). Tailed in with percent D044 + 0.2 percent ID 14. Thereby certify that the foregoing Name ( <i>Printed/Typed</i> ) TINA HU	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re Abandonment Notices shall be fil final inspection.) 00 ft at 11:00 AM. 3800 ft. Spotted 130 sx Cl ass H cement with additive d reduced hole to 8-1/2 inc 36 ft at 1:30 AM. HCP-110 Buttress casing d stage 1 with 1100 sx PV D208 + 0.8 percent D800 - nented stage 2 with 530 sz Lb/sx D035 + 5 percent D 270 sx 50/50 Poz C + 47 D046 + 0.1 percent D065 ( is true and correct. Electronic Submission # For YATES PETR ommitted to AFMSS for proc PERTA Submission) THIS SPACE F( CED	, give subsurface e the Bond No. or ssults in a multipl led only after all lass H cement es. WOC. KC th. at 12024 ft. E (2 + 0.5 percent + 0.2 percent x 35:65:6 Poz 044 + 0.2 perc Lb/sx C + 1 per (yld 1.36, wt 1) #207736 verifie OLEUM CORP cessing by KU	ing estimated startin locations and meas n file with BLM/BL le completion or rec requirements, inclue t. Tagged ceme DP at 7285 ft. DV/stage tool at nt D112 + 30 pe D046 (yld 1.82, C + 61Lb/sx C cent D046 + 0.1 ercent D020 + 4 4.2). ACC D46 ythe BLM We D74TION, sent RT SIMMONS on Title REG R Date 05/16/2 AL OR STATE JAMES A TitleSUPERVI	and date of any pr ured and true ve A. Required sul ompletion in a r ding reclamation ant at 8590 ft. 5569 ft. Float rcent D151 - 4 wt 13). + 0.2 percent percent D06 2Lb/sx D035 <b>Check for a</b> <b>Check for a </b> <b>Check for a</b> <b>Check for a </b> <b>Check for a </b> <b>Chec</b>	at 1.5 5 (yld + 5 System 3KMS6127SE) SE	ECEIVE MAY 3 1 2013 DCD ARTES 2/7//3 Date 05/25	

\*\* BLM REVISED \*\*

•

À

## Additional data for EC transaction #207736 that would not fit on the form

.

## 32. Additional remarks, continued

5/7/13 - Rig released at 1:00 PM.