

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41034
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Regulator 29 SWD
8. Well Number #1
9. OGRID Number 258462
10. Pool name or Wildcat SWD, Devonian (96101)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (SWD Well)
2. Name of Operator Nadel and Gussman HEYCO, LLC
3. Address of Operator P.O. Box 1936, Roswell, NM 88202
4. Well Location Unit I: 1650' feet from the South line and 990' feet from the East line
Section 29 Township 18S Range 26E NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Production Sundry ☒

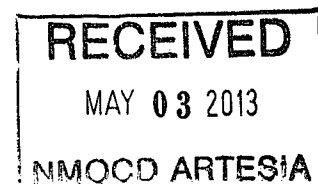
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/01/13- Run all logs from 10,476' to 9,838. Run cement bond log from 9,838' to surface. Good cement to top of fluid at 770'.

4/29/13- Run 3 1/2" IPC tubing and packer. Set Packer at 9785', 5 jts of fiberglass tbg below packer. End of tbg at 9,636'. Pump 360 bbls packer fluid.

5/01/13- Pump 27,000 gals 15% HCL at 12 bpm. Displace with fresh water.

5/02/13- Conduct MIT to 500 psi. Test witnessed by Richard Inge with OCD.



Spud Date: 2/26/13

Rig Release Date: 3/24/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE Production Analyst DATE 05/02/2013

Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com PHONE: 575-623-6601

For State Use Only

APPROVED BY: JR Dade TITLE Dist. H. Services DATE 5/8/2013

Conditions of Approval (if any):