

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 31 2013
NMCOO ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No. **NMNM-048344**
If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WILLIAMS A FEDERAL #3

2. Name of Operator
LRE OPERATING, LLC

3. **30-015-34614**

3a. Address c/o Mike Pippin LLC
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4573

10. Field and Pool, or Exploratory Area
Artesia, Glorieta-Yeso (96830)
Red Lake, Queen-Grayburg-San Andres (51300)
AND
Eddy County, New Mexico

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400' FSL & 1150' FWL Unit L
Sec. 29, T17S, R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Recompleted to San Andres

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/1/13: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" RBP @ 3304' & PT RBP & 5-1/2" csg to 3500 psi for 15 min-OK. TOH w/RBP. Set 5-1/2" CBP @ 3293' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed lower San Andres @ 2880', 90', 2900', 10', 18', 30', 38', 48', 61', 74', 84', 90', 3000', 10', 20', 30', 42', 54', 64', 74', 86', 94', 3104', 17', 30', 40', 48', 56', 69', 79', 86', 90', 96', 3202' w/1-0.41" spf. Total 34 holes. On 5/3/13, treated new SA perfs w/4200 gal 15% HCL acid & 51 perf balls & fraced w/74,548# 16/30 Barry White & 39,765# 16/30 resin coated sand in X-linked gel. Set 5-1/2" CBP @ 2660' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed middle San Andres @ 2584', 92', 2600', 04', 10', 16', 24', 30', 36', 46', 51', 72', 78', 84', 90', 94', 2700', 10', 16', 23', 30', 36', 44', 49', 55', 60', 65', 70', 76', 80', 89', 96', 2800', 04', 08', 16', 25', 32', 46' w/1-0.41" spf. Total 39 holes. Treated new SA perfs w/3100 gal 15% HCL acid & 58 perf balls & fraced w/62,499# 16/30 Barry White & 26,567# 16/30 resin coated sand in X-linked gel. Set 5-1/2" CBP @ 2560' & PT CBP & 5-1/2" csg to 4000 psi-OK.

Perfed upper San Andres @ 2200', 08', 16', 26', 34', 42', 52', 58', 64', 70', 80', 88', 98', 2308', 16', 23', 32', 40', 48', 58', 65', 72', 80', 88', 94', 98', 2416', 25', 32', 38', 43', 47', 52', 60', 64', 70', 79', 84', 90', 96', 2504', 09', 14', 20', 30', 40' w/1-0.41" spf. Total 46 holes. Treated new SA perfs w/3100 gal 15% HCL acid & 69 perf balls & fraced w/88,533# 16/30 Barry White & 60,729# 16/30 resin coated sand in X-linked gel. CO after frac & drill out CBPs @ 2560' & 2660' & CO to CBP @ 3293'. On 5/7/13, landed 2-7/8" 6.5# J-55 tbg @ 3258'. Ran pump & rods. Released workover rig on 5/8/13. Completed as a single San Andres oil well. Existing Yeso perfs 3330'-3498' are now SI below the CBP @ 3293'. We plan to evaluate this well in a few months for a San Andres-Yeso commingle.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

Mike Pippin

Date

May 11 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Accepted for record
NM/DCD
4/7/2013

ACCEPTED FOR RECORD