Submit 1 Copy To Appropriate District Office District 1 = (575) 393-6161	ffice Builto OT New Mickleo istrict I - (575) 393-6161 i25 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources istrict II - (575) 748-1283 1 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION istrict III - (505) 334-6178 100 Bio Brazer Ed. Arter NM 87410 1220 South St. Francis Dr.		Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
811 S. First St., Artesia, NM 88210			30-015-34671 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Wright JA
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 6
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporation			025575
 Address of Operator South Fourth Street, Artesia, NM 88210 			10. Pool name or Wildcat Atoka; Glorieta-Yeso
4. Well Location			
Unit Letter <u>F</u> :	2310 feet from the	h line and	1650 feet from the <u>West</u> line
Section 34		ange 26E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3357'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF II PERFORM REMEDIAL WORK	CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	
OTHER:	П	OTHER: Frac	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
 5/6/13 – NU BOP. TIH to a depth of 3675'. TOOH with tubing, scraper and bit. Set packer at 1825'. Loaded annulus and pressure tested to 2000 psi and annulus went on vacuum. PUH to 1793' and reset packer. Unable to load annulus. 5/7/13 – Pumped 30 bbls fluid down annulus. TOOH with packer. Tested casing from 1825' up to surface to 3500 psi, held good. ND BOP. 5/15/13 – Frac Glorieta-Yeso with a slick water frac, 25,100# 100 mesh, 99,000# 40/70 White sand, 95,090# 20/40 Arizona, 245,120# 16/30 Arizona sand. 5/20/13 – Pumped 260 bbls fresh water down casing. Set 2-7/8" 6.5# J-55 tubing at 3524'. Turned well over to production. 			
			RECEIVED
Spud Date:	Rig Release D	Date:	JUN 05 2013
			I GARLES
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE			
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@yatespetroleum.com</u> PHONE: <u>575-748-4168</u>			
For State Use Only APPROVED BY:	de TITLE DIST	- A Seperiso	DATE 6/7/2013
Conditions of Approval (if any):		•	/ /