	UNITED STATES ARTMENT OF THE INTERIOR	OCD Artesia	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014
BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NM000503
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. NMNM-070928-X
1. Type of Well			8. Well Name and No. Cotton Draw Unit 163H
2. Name of Operator Devon Energy Production Company, L.P.			9. API Well No. 30-015-39375
3a. Address 3b. Phone No. (include area code) 333 W. Sheridan Avenue 405-228-4248			10. Field and Pool or Exploratory Area Cotton Draw; Delaware South
 Location of Well (Footage, Sec., T., R. M., or Survey Description) 330' FNL & 1980' FWL, Unit M, Sec 11, T25S-R31E 			11. County or Parish, State Eddy, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent	Acidize Deep	=	duction (Start/Resume) Water Shut-Off Ramation Well Integrity
Subsequent Report			omplete Other Spud Report
Final Abandonment Notice	Change Plans Plug		nporarily Abandon ter Disposal
 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 12/08/12 – 12/09/12: Spud well on 12/08/12 @ 03:00 hrs. TD 17-1/2" hole @ 729'. RIH w/13 jts 13-3/8" 48# H-40 STC csg & set @ 729'. Lead w/1194 sx Cl "C" cmt, yld: 1.35 cf/sx. Disp w/99 bbls FW. Circ 301 sx to surf. Test BOP, Blinds, CK Manifold, Annular 250 psi L 5000 psi H, 10 mins; good test. Test casing to 1210 psi, held for 30 min, good test. 12/10/12 -12/13/12 : TD 12-1/4" hole @ 4352'. CHC. RIH w/99 jts 9-5/8" 40# J-55 LTC csg & set @ 4331'. Lead w/ 700 sx Cl C, yld 2.05 cf/sx. Tail w/ 300 sx Cl C, yld: 1.38 cf/sx; displ w/316 bbls FW. Circ 55 sx to surface. RU Tester & test CK manifold, floor valves, & BOP's to 5000 psi H, 250 psi L. Test annular to 3500 psi H, 250 psi L. Held all tests for 10 min. Pressure test casing to 1500 psi and hold for 30 minutes. 12/28/12 - 12/30/12: TD 8-3/4" production holes @ 12,552'. CHC. RIH w/119 jts 5-1/2" 17# HCP-110 BTC & 166 jts 5-1/2" HCP 110 LTC csg, set @ 12524'. CHC. 1st lead w/400 sx Cl H, Yld 2.29 cf/sx, 2nd Lead w/400 sx Cl H, Yld 2.01 cf/sx. Tail w/1.400 sx Cl "H" cmt, Yld 1.28 cf/sx; disp w/ 290 bbls of FW. Lost returns into displacement. Did not circulate cmt. TOC @ 3894'. RDMO. Release Rig on 12/30/12 @ 06:00 hrs. 			
			RECEIVED
	NMOCD LCD cole 6/7	12013	MAY 3 1 2013 NMOCD ARTES
14. I hereby certify that the foregoing is	rue and correct. Name (Printed/Typed)		
Patti Riechers		Title Regulatory Specia	alist
Signature Patti Gerhers		Date 05/15/2013	ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by			MAX 2 5 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			MAXre 2 5 2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			v to make to any department of Approver of the United States any latse, CARLSBAD FIELD OFFICE
(Instructions on page 2)			

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