

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40055
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Strata Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1030, Roswell, NM 88202-1030		7. Lease Name or Unit Agreement Name Sandy Federal
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and : <u>330</u> feet from the <u>West</u> line Section <u>24</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number <u>003</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3288' GL		9. OGRID Number <u>21712</u>
		10. Pool name or Wildcat Forty Niner Ridge Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> Pressure Tests

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well bore completion report.

Pursuant to your request, the following information was taken from the drilling report.

7-16-2012 - 13 3/8"

Safety mtg w/ Welder & cut off 13 3/8 csg & weld on well head. Safety mtg w/ Mann Nipple Up Crew & NU BOP. Hold Safety mtg w/ Mann BOP Tester & RU tester. Test choke manifold, BOP, upper and lower Kelly valves, 250 low & 3000 high, annular 250 low & 1500 high, test csg 500 PSI for 30 min.

7-28-2012 - 9 5/8"

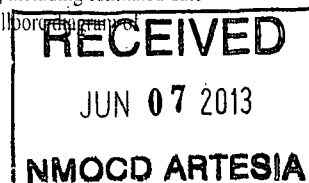
Wait on cement. Set slips and change out BOP rubbers, blind rams on top pipe rams on bottom. Safety mtg & RU Nipple down crew; ND "A" Section; NU "B" section & BOP. Function test BOP = OK; Safety mtg w/ Mann Tester: Test choke manifold, blind rams, pipe rams, HCR, 4" manual valve & 2" kill line valves @ 250 PSI low and 3000 PSI high, test annular @ 2100 PSI high & 250 PSI low, Kelly, TIW valve & dart valve 3000 PSI high & 250 PSI low.

REST OF REPORT ATTACHED

Spud Date: 07/13/2012 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Zapata TITLE Production Analyst DATE 6/7/13
Type or print name Jennifer Zapata E-mail address: jzapata@strata-nm.com PHONE: 575-622-1127
For State Use Only EXT. 15
APPROVED BY: ALDade TITLE Dist II Supervisor DATE 6/7/2013
Conditions of Approval (if any): Report Test Results



8/6/2012 - 7"

ND 13 5/8" x 5000# Mud Cross & 13 5/8" x 5000# x 11" x 5000# DSA. Change out to 13 5/8" x 5000# x 11" x 5000# Mud Cross and 11" x 5000# DSA. Cut for 7" Test Plug and Test Slips to 2500 PSI and NU. Safety Mtg & RU tester & test choke manifold, blind rams & pipe rams, 4" manual; HCR valves and 2" kill line valves at 250 low and 3000 high. Test annular 250 low & 2100 high and upper & lower kelly valves to 250 low and 3000 high and test csg 500 PSI for 30 min.

9/1/12 - 4 1/2" liner

ND BOP. NU well head and test 2500 Psi 30 Min.