Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

			DUNEA	UONLA	מואם מוא	ANAG	DIVIDIVI				- 1		Expires.	July 51, 2010	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMLC029435B				
1a. Type of Well											6. If Indian, Allottee or Tribe Name				
											7. Unit or CA Agreement Name and No.				
Name of Operator Contact: SANDRA J BELT APACHE CORPORATION E-Mail: sandra.belt@apachecorp.com												Lease Name and Well No. NFE FEDERAL 014			
2 Address 303 VETERANS AIRPARK LANE STE 3000 33 Phone No. (include area code)										9. API Well No. 30-015-40549					
MIDLAND, TX 79705 4. Location of Well (Report location clearly and in accordance with Federal requirements EIVED											10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO				
Augurface NWNW 1030FNI 380FWI													or Block and		
At top prod interval reported below NWNW 1030FNL 380FWL JUN 1 0 2013											l L	or Area	Sec 6	T17S R31E I	Mer
At total	l depth NW	/NW 1030	FNL 380F	WL.			NMC	OCD A	RTE	SIA		12. County (or Parish	n 13. Sta NM	
14. Date Spudded 15. Date T.D. 11/10/2012 11/23/20					. Reached			6. Date Completed D & A Ready to Prod. 04/12/2013			-3	17. Elevations (DF, KB, RT, GL)* 3793 GL			
18. Total I	Depth:	MD TVD	6406		19. Plug	Back T	D.: MD				20. Dept	Depth Bridge Plug Set: MD TVD			
	Electric & Oth	ner Mechai		un (Subm	it copy o	of each)					ell cored?			es (Submit ar	
	H-RESLL/CN			set in we	//)				E	Vas Direction	ST run? onal Surv	ey? 🛭 No		es (Submit ar es (Submit ar	
			Wt. (#/ft.)	Тор		ottom	Stage Cemer	nter No	of Sks. d	&	Slurry V	/ol. Com/	ent Top*	Amoun	t Pulled
Hole Size				(MD)		(MD)	Depth	Турс	of Ceme	-	(BBL) Cent	10p		
17.500	17.500 13.375 H4 11.000 8.625 J5		48.0 32.0		0 45 0 351		 	1743			1371 2380		0 450		
		.500 J55	17.0	1	0 6406		 	1740		060				0	
					_									· ·	
24. Tubing	g Record		<u></u>				L							l	
Size	Depth Set (N	ИD) Pa	cker Depth	(MD)	Size	Dept	h Set (MD)	Packer D	epth (MI	D)	Size	Depth Set	(MD)	Packer Dep	oth (MD)
2.875		5912				126	Doeforstion D							L	······································
	ing Intervals		Тор		Bottom		Perforation R	ed Interval		т-	Size	No. Hole	, e	Perf. Stat	tue.
A)	Formation A) BLINEBRY		4612		Dottom		1 Citoral	5650 TO 57					27 PRODU		us
B)												Ţ			
C)						-				+-		·			
D) 27. Acid. F	racture, Treat	Iment, Cen	nent Squeez	e, Etc.		<u> </u>						<u> </u>			
	Depth Interv							Amount a	nd Type	of Ma	terial				
	56	650 T <u>O 57</u>	70 3864 G	ALS 15% I	-ICL; 54€	0 GALS	LINEAR GEL;	96516 GA	LS 20# G	EL PA	D; 12554	0 LBS. PROF	PANT		
															
															
28. Produc	tion - Interval	Α	•												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCI ²			il Gravity orr. API		as ra <u>vity</u>	Pi	roduction Method			3
04/20/2013	05/12/2013	24		12.0		3.0	41.0	37.0	· .	JA(CEP	TEDEF	PCF	VF00RV	4
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	15	BBL R	as:Oil atio	"	/e 5th	·		-		1
28a Deada	sı ction - Interva	J B		12	3	38	41	3167		PO	W 7	11111	C _0/\	12	
Date First	Test	Hours	Test	Oil	Gas			il Gravity		as	/ / Pi	roduction Methy	D 7	7700	*
Produced	Date	Tested	Production	BBL	MCF	В	BBL Co	orr. API		ravity	M	m.Th	~// _.	(Call	T/P
Choke	Tbg. Press.	Csg.	24 Hr.	Oil BBL	Gas MCF			as:Oil	\w	/ell/Star	BUREA	OF LANI RLSBAD F	HAN JEIN N	ACEMENT FFICE	+-
Size	Flwg.	Press.	Rate	יוממי	IMCI.	12	note Ri	atio	1		// UA	いたらひれて	LLU U		

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(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #209426 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



28h Pro	duction - Interv	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Chokę Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Status		· · · · · · · · · · · · · · · · · · ·		
28c. Proc	duction - Interv	'al D		L								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	Production Method	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil	Gas MCF		Gas:Oil Ratio	Well Status				
29. Dispo	osition of Gas(i D	Sold, used j	for fuel, ven	ted, etc.)								
30. Sumi	nary of Porous	Zones (Inc	lude Aquife	ers):				31.1	Formation (Log) Ma	rkers		
tests,						intervals and all , flowing and sh		5				
	Formation		Тор	Bottom		Descriptions,	Contents, etc		Name		Top Meas. Depth	
32. Addii 13-3 surfa		(include pl c @ 325;	ugging proc 1" w/400 sł	edure): ss. CL C too	; @ 93'; 8 ⁻¹	1 sks CL C brir	nging cement		RUSTLER YATES GRABURG GLORIETA PADDOCK YESO BLINEBRY		296 1518 2807 4544 4512 4612 5072	
 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 						Geologic Re Core Analys	•	3. DST	•		ectional Survey	
34. I here	eby certify that	the foregoi	Elect	ronic Subm For A	ission #209 APACHE	9426 Verified by CORPORATIO	y the BLM W ON, sent to th	ell Information ne Carlsbad	-	ched instruction	s):	
Name	e(please print)	SANDRA		nmitted to A	AFMSS for 	processing by KURT SIMMONS on 06/06/2013 () Title SR. REGULATORY TECH						
Signa	nture	(Electroni	ic Submiss	ion)		Date 06/04/2013						
Title 18 of the Ur	U.S.C. Section nited States any	1001 and T	Fitle 43 U.S. tious or frac	C. Section 1 lulent statem	212, make ents or repr	it a crime for an	y person knov o any matter w	vingly and willfu vithin its jurisdict	lly to make to any dion.	epartment or ago	ency	