Form 3160-5 (August 2007)	D UNITED STATES FORM APPROVED						
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS Po not use this form for proposals to drill or to re-enter an MAY 31 2 abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: July 31, 2010 5. Lease Serial No. NMLC048479B 6. If Indian, Allottee or Tribe Name		
							NMOCD ARSUBMIT IN TRIPLICATE - Other instructions on reverse side.
Type of Well Gas Well Other					8. Well Name and No. ARTESIA YESO FEDERAL UNIT 11		
2. Name of Operator Contact: JENNIFER A DUARTE OXY USA INCORPORATED E-Mail: jennifer_duarte@oxy.com					9. API Well No. 30-015-40674-00-S1		
3a. Address3b. Phone No. (include area code)5 GREENWAY PLAZA STE 110Ph: 713-513-6640HOUSTON, TX 77046-0521Ph: 713-513-6640					10. Field and Pool, or Exploratory ARTESIA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 20 T17S R28E NENW 875FNL 2140FWL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	🗖 Acidize	🗖 Dee	Deepen		ion (Start/Resume)	Water Shut-Off	
_	□ Alter Casing	Casing 🛛 🛛 Fra		🗖 Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	🗖 New	New Construction		olete	□ Other	
Final Abandonment Notice	Change Plans			Temporarily Abandon			
	Convert to Injection Plug Back		Back	U Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for 03/18/2013 ? RU SCHLUMBI SURFACE @ 1000 PSI WITH WIRELINE. LOAD CASING V 30 MINUTES (GOOD)BLEED	ork will be performed or provide d operations. If the operation re- bandonment Notices shall be fi- final inspection.) ERGER WIRELINE MADI H A 300 FT REPEAT PAS WITH 1 BBL FRESH WAT	e the Bond No. or sults in a multipl led only after all E ONE CBL R S OFF BOTT ER PRESSU	n file with BLM/BI/ e completion or rec requirements, includ UN, TAG TD @ OM WITH NO P RE UP ON CAS	A. Required sub ompletion in a j ding reclamation 4802' WE L RESSURE, ING TO 550	bsequent reports shall be new interval, a Form 316 n, have been completed, : OGGED CBL FROM RESULTS: CEMEN 0 PSI, HOLD PRES:	filed within 30 days 0-4 shall be filed once and the operator has 1 TD TO T IS OK RD SURE FOR	
AND RECORD RESÚLTS) W TEST. 03/23/2013 & 03/24/2013 ? 4334' - 4342.7', 3a.4245' - 42 5a.3660' - 3668.7' & 5b.358 gals Water Frac F-R (linear g HCI. Sand - 15,844 lbs 100 r 03/26/2013 ? MIRU CLEANC	1a:4716' - 4724.7' & 1b:4 53.7 & 3b.3986 - 3994.7', 2'- 3590.7'; 5SPF (300 ho el); 496,271 gals Delta Fr nesh; 912,174. lbs 16/30 DUT RIG. BEGIN AFTER	593.3' - 4602', , 4a.3912' - 39 les); 0.48" EH ac 140 (cross brown SD	2a.4476.3' - 44 920.7' & 4b.3755 D. Frac with: F linked gel); 9,50	485' & 2b. 5' - 3763.7', Fluid - 113.06	35	record	
14. I hereby certify that the foregoing i	Electronic Submission #	A INCORPORA	TED, sent to the	e Carlsbad	n System		
Name(Printed/Typed) JENNIFER A DUARTE			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 05/14/2013				
		OR FEDERA	L OR STATE	OFFICE U	SE		
ACCEPT	Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 05/25/2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a statements or representations a	a crime for any person a crime for any person any matter w	erson knowingly and ithin its jurisdiction	d willfully to m	ake to any department or	agency of the United	
** BLM RE\	/ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLI		D ** BLM REVISE	D **	

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Additional data for EC transaction #207415 that would not fit on the form

32. Additional remarks, continued

03/27/2013 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD. 03/28/2013 ? 03/29/2013 ? Run production equipment.