

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for BLM proposals.**

RECEIVED  
JUN 31 2013  
BLM OGD ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W. Sheridan, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)  
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 3125 FNL & 50 FEL, Sec. 3, T21S, R27E, Lot 9  
BHL: 2920 FNL & 330 FWL, Sec. 2, T21S, R27E, Lot 9

5. Lease Serial No.  
NM0560290

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
BFDU 14-08-0001-12391

8. Well Name and No.  
Burton Flat Deep Unit 51H

9. API Well No.  
30-015-40681

10. Field and Pool or Exploratory Area  
Avalon; Bone Spring, East

11. Country or Parish, State  
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/16/2013 - Spud 26" hole @ 03:30  
4/17/2013 - TD 26" hole @ 225'. RIH w/5 jts 20" 94# J-55 BTC, set @ 218'. Lead w/780 sx CL C, yld 1.35. Disp w/73 bbl water, circ 353 sx to surf; WOC.  
4/19/2013 - PT ann. prev., kill line man. vlv, 4" man. vlv on chk line, check vlv, choke line, choke manifold vlvs, IBOP, TIW vlv, dart vlv @ 250/2000 psi, all OK.  
4/22/2013 - TD 17-1/2" hole @ 855'. RIH w/18 jts 13-3/8" 68# J-55 BTC, set @ 781'.  
4/23/2013 - Lead w/2370 sx CL C, yld 1.35. Disp w/117.5 bbl water, circ 157 sx cmt to surf.  
4/24/2013 - PT BOP's, hydril, pipe rams, blind rams, inside kill line, man. 4" vlv, outside kill line, HCR, choke manifold, dart vlv, TIW, 4" stand pipe vlv, IBOP @ 250/3000 psi. Contact BLM on testing BOP.  
4/25/2013 - PT IBOP, vlvs/lines to pmp 1&2, check vlv kill line @ 250/3000 psi. PT casing @ 1500 psi for 30 min, OK.  
4/28/2013 - TD 12-1/4" hole @ 2760'.  
4/29/2013 - RIH w/59 jts 9-5/8" 40# J-55 LTC. Contact BLM w/intent to case & cmt. 1st Lead w/ 250 sx Econocem HLC, yld 1.85. 1st Tail w/430 sx Halcem C, yld 1.33. Disp w/205 bbl FW. 2nd lead w/350 sx Halcem C, yld 1.36. Disp w/70 bbl FW, circ 1.5 bbl to surf.  
4/30/2013 - PT blind rams, inside kill line vlv, man. choke, manifold outside vlv, super choke, both outside manifold vlvs, three inside manifold vlvs, pipe rams, pressure gauge vlv, outside mud cross vlvs, HCR vlv, check vlv, lower top drive vlv, hydraulic IBOP, stand pipe vlv, mud pump and mud line vlvs, TIW safety vlv, inside grey vlv @ 250/5000 psi. PT hydril @ 250/3000. PT csg @ 1500 psi for 30 minutes. Notified BLM of testing BOP.  
5/9/2013 - TD 8-3/4" hole @ 11244'. RIH  
5/10/2013 - RIH w/128 jts 5-1/2" 17# P-110 LTC and 131 jts 5-1/2" 17# P-110 BTC, set @ 11,186'.  
5/11/2013 - Lead w/ 500 sx CL H, yld 3.13. Tail w/ 2535 sx CL H, yld 1.22. Disp w/260 bbl KCL, circ 466 sx to surf. Release rig @ 06:00 on 5/12/2013.

Accepted for record 6/7/13

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Ryan DeLong

Title Regulatory Compliance Professional

Signature

Date 05/17/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 26 2013

BUREAU OF LAND MANAGEMENT