1 om 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Seriai No.
NMNM02447

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well	0								
SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No. 891000326X								
Type of Well Gas Well	er		8. Well Name and No. BIG EDDY UNIT 249H						
2. Name of Operator BOPCO LP	Contact:	TRACIE CHE	RRY		9. API Well No. 30-015-40715-00-X1				
3a. Address		(include area code) 10. Field and Pool, or Exploratory							
MIDLAND, TX 79702	•	1-7379		WILLIAMS SINK	•				
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)				11. County or Parish, and State				
Sec 35 T19S R31E SENE 121	5FNL 10FEL			EDDY COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off			
_	□ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempora	rarily Abandon Production Start-up				
	☐ Convert to Injection	Plug	Back	☐ Water D	Pisposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation recompletion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Hortizontal wellbore. BHL: SENE, Sec 34, T19S-R31E. BOPCO, LP respectfully submits this sundry notice for completion operations and first production for the referenced well. 04/16/13 - 04/17/13 MIRU. Tag liner top @ 8365, set 5K. Test csg, valves and lines (all good). Secure well for frac 04/26/2013 - 05/04/13 MI frac equipment, prep location. Frac interval 9880-15566 down csg using total 2173373# propant,									
	Electronic Submission #2	OPCO LP, s¢	nt to the Carlsbac	i	-				
Name (Printed/Typed) TRACIE CHERRY Title REGULATORY ANALYST									
Signature (Electronic St	ubmission)		Date 05/20/20)13					
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	SE	- "			
Approved By ACCEPT	ED		JAMES A AMOS _{Title} SUPERVISOR EPS			Date 05/26/2013			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduct	itable title to those rights in the	Office Carlsbad	-						
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	crime for any pe	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or a	agency of the United			

Additional data for EC transaction #207985 that would not fit on the form

32. Additional remarks, continued

62049 bbls fluid over 19 stages. RD frac equipment.

05/06/2013 ? 05/14/2013 RU coiled tbg, establish circulation, drill out balls and seats. Clean out wellbore. RIH w/spectra logging tool across 8200-15510. LD work string.

05/15/2013 RIH w/ESP on 2 7/8 L80 tbg. Land at 8378. Begin flowback

05/17/13 First oil production