Submit To Appropriate District Office Two Copies District				State of New Mexico					Form C-105						
District 1 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources					Revised August 1, 2011  1. WELL API NO.						
811 S. First St., Ar District III		Oil Conservation Division					30-015-40749  2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					20 South St			r.		☐ STATE ☑ FEE ☐ FED/INDIAN					
1220 S. St. Francis			D DEC		Santa Fe, N			1100		3. State Oil & Gas Lease No.					
									5. Lease Name				ne		
									San Lorenzo 9 NC Fee  6. Well Number: 1H						
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or															
#33; attach this a	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										<u> </u>				
7. Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR															
8. Name of Opera Mewbourne Oil (	Conipany									9. OGRID 14744					
10. Address of O PO Box 5270	•									11. Pool name or Wildcat San Lorenzo; Bone Springs 53600					
Hobbs, NM 882	41 Unit Ltr	Section	Town	Township Range Lo			Feet from the			N/S Line Feet from the			e E/W Line County		
Surface:	М	9 .	25S	•	28E		• .	150		South	660		West		Eddy
BH:	C	9	25S	D ( D'	28E		116	355		North	1986		West	(DE	Eddy
13. Date Spudded 01/04/13	01/29/		02/	03/13	13 04/2			20/13		(Ready to Produ		RT, GR, etc.) 3005' GL			)5' GL
18. Total Measur 13450' (MD)	ed Depth o	of Well		Plug Bac 50' (MD)	k Measured Dep )	oth	20. Ye:		iona	l Survey Made?		. Typo yro/GR		and Ot	her Logs Run
22. Producing Int 8778' MD - 133				ottom, Na	nme						·				
23.					ING REC	OR			ring						
CASING SI 13 ¾"	ZE	WEIGHT 48		B./FT. DEPTH SET 428'				LE SIZE 17 ½"	CEMENTING RECORD AMOUNT PULLED 450 Surface						
9 5/8"		36# 26#			2470'		12 1/4"		850 850			Surface Surface			
7"		26		8341'				8 3/4"	74"		830		Surface		
24.				LINER RECORD					25.	L L L L L L L L L L L L L L L L L L L					
SIZE	TOP		BOTTOM	TTOM SACKS CEMENT		ENT			SIZ	ZE DEPTH SE			T PACKER SET		
4 1/2"	7484'		13450'		NA				2 7	<u>'8''</u>	7433			7321'	
26. Perforation	record (in	terval, size, an	d dumper)	CF	IVED	7				ACTURE, CEN					
8778' MD - 133:	50' MD			un PECEIVED			8778' - 13350'			AMOUNT AND KIND MATERIAL USED  Frac w/18,000 gals 7 ½% HCl, 1,079,557 gals SW, 431,117					
				JUN 1 0 2013						gals 20# Liner gel & 847,511 gals 20# X-Link gel carrying 2,317,613# 20/40 white sand & 250,450# 20/40 Resin					
			NMO	NMOCD ARTESIA						coated sand.					
										<u> </u>	ļ				
28.  Date First Produc	ation	l Dr.	duction Ma	thod (Ele	owing, gas lift, pi		ODUC'		1	Well Status	(Prod or	. Classe	inl		
04/20/13		Go	s Lift	· · · · · · · · · · · · · · · · · · ·						Producing				6: 6	50 B - 1
Date of Test 05/19/13	24 hrs	Tested	Choke Siz NA		Prod'n For Test Period 24	hrs	Oil - Bbl 261		640		Water 759			2452	Dil Ratio
Flow Tubing Press. 280	1050	Pressure	Calculated Hour Rate		Oil - Bbl.   261		Gas   640	- MCF		Water - Bbl. 759		il Grav 6.2	vity - AP	1 - (Cor.	r.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By Nick Thompson															
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983															
Latitude Longitude NAD 1927-1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Jackie Latha	Jackie Lathan			Printed						Jui					
Signature	pac	tie d	geth	~ 1	Name Regi	ulato	ory	Title		06/07	7/13		Date		
E-mail Addre	ss: Hatha	ın@mewbo	irne.com					<u>.</u>				·			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Delaware2468'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. Rustler	T. Simpson_	T. Mancos	T. McCracken				
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs6079	T.Todilto					
T. Abo	TRustler	T. Entrada_					
T. Wolfcamp	. Т.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

			SANDS OR	ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPORT	TANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
		ORD (Attach additional sheet i		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				