

Submit To Appropriate District Office Two Copies District I 1025 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40749 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name San Lorenzo 9 NC Fee 6. Well Number: 1H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Mewbourne Oil Company	9. OGRID 14744
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10. Address of Operator PO Box 5270 Hobbs, NM 88241	11. Pool name or Wildcat San Lorenzo; Bone Springs 53600
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	9	25S	28E		150	South	660	West	Eddy
BH:	C	9	25S	28E		355	North	1986	West	Eddy

13. Date Spudded 01/04/13	14. Date T.D. Reached 01/29/13	15. Date Rig Released 02/03/13	16. Date Completed (Ready to Produce) 04/20/13	17. Elevations (DF and RKB, RT, GR, etc.) 3005' GL
18. Total Measured Depth of Well 13450' (MD)	19. Plug Back Measured Depth 13350' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

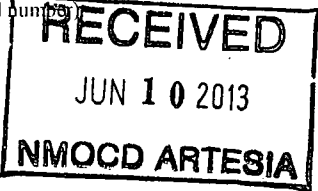
22. Producing Interval(s), of this completion - Top, Bottom, Name
 8778' MD - 13350' MD Bone Springs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	428'	17 1/2"	450	Surface
9 5/8"	36#	2470'	12 1/4"	850	Surface
7"	26#	8341'	8 3/4"	850	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	7484'	13450'	NA		2 7/8"	7433'	7321'

26. Perforation record (interval, size, and number) 8778' MD - 13350' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8778' - 13350'</td> <td>Frac w/18,000 gals 7 1/2% HCl, 1,079,557 gals SW, 431,117 gals 20# Liner gel & 847,511 gals 20# X-Link gel carrying 2,317,613# 20/40 white sand & 250,450# 20/40 Resin coated sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8778' - 13350'	Frac w/18,000 gals 7 1/2% HCl, 1,079,557 gals SW, 431,117 gals 20# Liner gel & 847,511 gals 20# X-Link gel carrying 2,317,613# 20/40 white sand & 250,450# 20/40 Resin coated sand.
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28. PRODUCTION

Date First Production 04/20/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/19/13	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs 261	Oil - Bbl 261	Gas - MCF 640	Water - Bbl. 759	Gas - Oil Ratio 2452
Flow Tubing Press. 280	Casing Pressure 1050	Calculated 24-Hour Rate	Oil - Bbl. 261	Gas - MCF 640	Water - Bbl. 759	Oil Gravity - API - (Corr.) 46.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102 & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed _____
 Signature *Jackie Lathan* Name Regulatory Title _____ Date 06/07/13
 E-mail Address: jathan@mewbourne.com

