abandoned wel		<sup>a</sup> 2013 BTESIA	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0144698 46. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.								
1. Type of Well ⊠ Oil Well □ Gas Well □ Other					<ol> <li>Well Name and No. BURTON 4 IL FED COM 1H</li> </ol>			
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-41156-00-X1			
3a. Address 3b. Phone N Ph: 575-3			o. (include area code) 03-5905		10. Field and Pool, or Exploratory PARKWAY			
			7-6252					
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 4 T20S R29E NESE 1855FSL 0150FEL					11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	🗆 Acidize 🔹 D		epen 🛛 Prod		on (Start/Resume)	U Water Shut-Off		
_	Alter Casing	_	cture Treat	🗖 Reclama	Reclamation		ell Integrity	
Subsequent Report	ice Change Plans DPlu				complete  Mater Disposal			
Final Abandonment Notice								
<ul> <li>13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)</li> <li>05/10/13 TD 12 1/4" hole. Ran 3258' of 9 5/8" 36# J55 LT&amp;C csg. Cemented with 180 sks Thixotropic Class C w/additives. Mixed @ 14.2 #/g w/1.68 yd. Followed w/800 sks EconoCem-HLC w/additives. Mixed</li> </ul>								
@ 12.5 #/g w/2.14 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8 #/g w/1.33 yd. Plug down @ 5:30 PM 05/10/13. Did not circ cmt. Slow rate lift pressure @ 460# @ 2.8 BPM. WOC. Ran temperature survey indicating TOC @ 1400'. TIH w/1" pipe & tag @ 1620'. Cmt in 10 stages w/541 sks Class C w/4% CaCl2. Mixed @ 14.8/g w/1.34 yd. Circ 5 sks of cmt to pit. Tested BOPE to 3000# & Annular to 1500#. At 7:00 PM 05/13/13, tested csg to 1500# for 30 mins, held OK. Drilled out with 8 3/4" bit.								
Chart & schematic attached.								
Bonds on file: NM1693 Nation	Accepted for record NMDCD KRUGOL 6/7/13							
14. I hereby certify that the foregoing is	Electronic Submission #20	NE OIL CON	PANY, sent to the	e Carlsbad	•		<u> </u>	
Name (Printed/Typed) JACKIE LATHAN			Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic Submission) Date 05/16/2013								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
APPTED			JAMES A A TitleSUPERVIS	JAMES A AMOS I <sub>e</sub> SUPERVISOR EPS			Date 05/25/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

\*\* BLM REVISED \*\*