

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GISSLER A 439. API Well No.  
30-015-41177-00-S110. Field and Pool, or Exploratory  
LOCO HILLS11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BURNETT OIL COMPANY INCContact: LESLIE M GARVIS  
E-Mail: lgarvis@burnettoil.com3a. Address  
801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-68813b. Phone No. (include area code)  
Ph: 817-332-5108 Ext: 6326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T17S R30E NWNE 990FNL 1650FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REVISED

4/23/13 - TEST CSG TO 1500 PSI (GOOD).

4/24/13 -PERF 25 INT, 2SPF @ 5571', 5581', 5622',  
5640', 5654', 5665', 5677', 5701', 5710', 5740', 5753', 5774', 5799', 5820', 5834', 5846', 5868',  
5895', 5929', 5942', 5952', 5959', 5971', 5997', 6010'.4/25/13 - SPOT 250 GALS 15% NEFE ACID, PULL TO 5462', SET PKR, ACIDIZE W 2500  
GAL 15% NEFE ACID & 100 BALLSEALERS.

RECEIVED

MAY 31 2013

NMOCD ARTESIA

noted for record

NMOCD

L2/2013 6/7/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #207619 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 05/21/2013 (13KMS6110SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 05/15/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 05/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #207619 that would not fit on the form**

**32. Additional remarks, continued**

4/26/13 -SLICKWATER FRAC W 1,166,340 GAL SLICKWATER, 40,052# 100 MESH,  
334,662# 40/70 SN.

4/30/13 - INSTALLED: 171 JTS 2 7/8" J55 TBG 5429', SN 5430', ESP 5528', DESANDER 5532', 2 JTS 2  
7/8" J55 TBG 5595', INTAKE 5497'.

5/2/13 - First Day of Production - 250 BO, 1800 BLW, 30 MCF, 1497 BHP, 3250' FLAP, 21,228 BLWTR,  
90# CSG, 400# TBG, 50 HZ.

5/13/13 - 24 HR Test - 265 BO, 1989 BLW, 315 MCF, 973 BHP, 2016' FLAP, 209 BLWTR, 100# CSG, 300#  
TBG, 50 HZ.