

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21920
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Lone Tree State
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>East</u> line Section <u>13</u> Township <u>21S</u> Range <u>27E</u> NMPM <u>Eddy</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3163' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Fenton Delaware; NW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

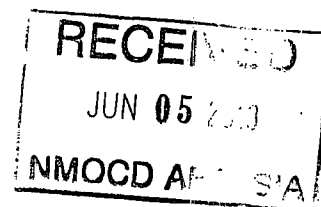
Re-completion in Middle Brushy Canyon and abandon Bone Spring

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/20/2012 – 10/14/2012

MIRU. RIH & set CIPB @ 7400'. Dump bail 35' cement on CIBP. Run CBL Log. Based on bond log results, squeeze holes were shot from 5055 – 5165'. RIH w/tbg set cement retainer @ 5091'. Pump cement through squeeze perfs @ 5055 – 5165'. RIH w/bit & tbg. Tag new PBTD @ 5028'. Test casing to 500 psi. RU W/L and perforate Middle Brushy from 4934 – 4959' @ 3 spf, 36 total holes. Acidize from 4934-4959' w/2500 gals 7.5% HCL. Frac same 4934 – 4959' w/ 2822 gals 25# Linear gel, 23,744 gals Spectra Frac containing 21,543# 20/40 white sand, 15367# 16/30 Siber Prop. Land 2-7/8" tbg @ 5000'. Turn well over to production. Production Test: 11/28/2012: 50 bbls oil, 90 bbls wtr, 30 mcf,



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Regulatory Specialist DATE: 05/29/2013

Type or print name: Patti Riechers E-mail address: patti.riechers@dmn.com PHONE: 405-228-4248

For State Use Only

APPROVED BY: RDade TITLE: Dis-TH Spewison DATE: 6/7/13

Conditions of Approval (if any):