District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

Date: 6/8/13

Phone: 505-327-4573

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

1	<u>District III</u> 1000 Rio Brazos R <u>District IV</u>		•	ion Division Francis Dr.						5 Cc					
	1220 S. St. Francis	_				Santa Fe, N							_	AMENDED REPO	ORT
ſ	1 Operator nor	l.		JEST FO	OR ALI	LOWABLE	AND AU	ND AUTHORIZATION TO TR. ² OGRID Number						PORT	_
Operator name and Address LIME ROCK RESOURCES II-A, L.P.							OGRIDA				277558				
	c/o Mike Pippi Farmington, N		³ Reason for Filing NW					g Code/ Effective Date							
⁴ API Number ⁵ Pool Name							•					Pool Code			
	30 - 015-404		1	Lake, Glo		0					51120				
	⁷ Property Coo 3934		° Pı	roperty Nan	ne	WALDRO	OP 13 O				9 Well Number				
L	II. 10 Surf		cation			WALDIK	<u> </u>				1 4				
	Ul or lot no. S	Section	Townshi	• 1	Lot Idn										
		3	18-S	26-E	<u> </u>	990	SOUTH	1650 EAST			Γ	EDDY			
Г			le Loca	tion	Lot Idn	1=						T (8)			
UL or lot no. Secti		Section	Townshi	ownship Range		Feet from the	North/South line		reet from the		East/West I		ne	ne County	
Lse Code P			ing Method	lethod I4 Gas Connection 15 C-129 Po		¹⁵ C-129 Per	rmit Number 16 (C-129 Eff	ffective Date		17 (C-129 Expiration Date		
l			P READY Gas Transporters												
	18 Transporte		¹⁹ Transporter Name											²⁰ O/G/W	_
	34019		and Address ConocoPhillips								0				
			1130 Plaza Office Building, Bartlesville, OK 7400												
	221115		Frontier Field Service											G	10.00
I				4	ite 700, Tulsa,	e 700, Tulsa, OK 74135				1					
- TOTAL OF TOTAL PARTY OF THE TO														A COURT OF THE PROPERTY OF THE PROPERTY OF	CAC EP-
				RECEIVED											
	See Property Tax IV I	Chalche .		JUN 1 1 2013				1			emplemental organical dest to	essas t.			
							013								
	IV. Well (Comple					NMOCD ARTE								
²¹ Spud Date 5/15/13		2	²² Ready Date 6/8/13			²³ TD 4350'	²⁴ PBTD 4305'		²⁵ Perforation 2732'-417'					²⁶ DHC, MC	
²⁷ Hole Siz		e Size	e ²⁸ (g & Tubi	ng Size	²⁹ Depth S		et			30 5	Sack	acks Cement	
							,								
12-1/4"		/4"			-5/8" 24#					335 sx C					
		/8"		5	-1/2" 1 <i>7#</i>		4				200 sx 35/65 Poz/C + 550 sx C				
					7/8" tubin		3946'								
	V. Well T	est Dat	ta												
31 Date New Oil READY			32 Gas Delivery Date 33 Test Date			Test Date	³⁴ Test Length ³⁵ T			³⁵ Tb	bg. Pressure 36 Csg. Pressure				
37 Choke Size			³⁸ Oil (bbls)		39 11	/ater (bbls)	⁴⁰ Gas (MCI		F)					41 Test Method	
Chore Size			On (bots)			ater (oois)	Gas (MCF)		'				Pumping		
-	⁴² I hereby certif	y that th	e rules of	the Oil Con	servation	Division have			OIL CO	NSERV	ATIO	N DIVI	SIO	N	******
	been complied v				e is true and			0	\sim	Λ					
complete to the best of my knowledge and belief. Signature:							Approved by:								
Printed name: Mike Pippin							Title: A - K // A								
Title: Petroleum Engineer - Agent							Title: Dist 11 Supervisor Approval Date: 1								
E-mail Address: mike@pippinllc.com							Le/12/13								
-1		1													