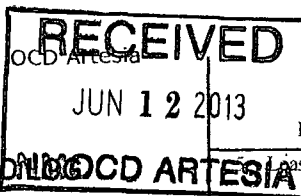


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
Serial No.
NMLC-067849

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other: _____						6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. EAGLE 34 L FEDERAL #68			
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)						9. API Well No. 30-015-41215			
3. Address 3104. N. Sullivan, Farmington, NM 87401				3a. Phone No. (include area code) 505-327-4573		10. Field and Pool, or Exploratory Red Lake: Glorieta-Yeso NE (96836)			
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 1650' FSL & 990' FWL Unit (L) Sec. 34, T17S, R27E At top prod. interval reported below At total depth						11. Sec., T., R., M., or Block and Survey or Area L 34 17S 27E			
14. Date Spudded 04/13/13		15. Date T.D. Reached 04/18/13		16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. 05/03/13		17. Elevations (DF, RKB, RT, GL)* 3558' GL			
18. Total Depth: MD 4650' TVD		19. Plug Back T.D.: MD 4638' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction & Density Neutron						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	390'		315 sx	75	Surface	0'
7-7/8"	5-1/2"	17#	0'	4650'		857 sx	238	Surface	0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-7/8"	4366'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Glorieta	2875'	2957'	2888'-3116'	0.34"	30	Open			
Yeso	2957'	4368'	3174'-3398'	0.34"	29	Open			
			3520'-3851'	0.34"	35	Open			
			3967'-4216'	0.34"	26	Open			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.				RECLAMATION DUE 11-3-13					
Depth Interval		Amount and type of Material							
2888'-3116'		1638 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.							
3174'-3398'		1000 gal 7.5% HCL & fraced w/65,900# 16/30 Brady & 14,793# 16/30 siber prop sand in X-linked gel.							
3520'-3851'		1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.							
3967'-4216'		1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel.							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
READY			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	Oil Gravity Corr.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	2857'	2957'	Oil & Gas		Depth
Yeso	2957'	4368'	Oil & Gas		
				Seven Rivers	291'
				Queen	810'
				Grayburg	1216'
				San Andres	1532'
				Glorieta	2875'
				Yeso	2957'
				Tubb	4368'

32. Additional remarks (include plugging procedure):

EAGLE 34 L FEDERAL #68 New Yeso Oil Well

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)Signature  Date May 13, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.