3104. N. Sullivan, Farmington, NM 87401    505-327-4573    9. AP Motive      Location of Well (Report locations clearly and in accordance with Federal requirements)*    30-015-41215      1    150' FSL & 990' FWL Unit (L) Sec. 34, T17S, R27E    10. Field and Pool, or Explorationy Red Lake. Cloneta-Yeas NE (96336).      1: top productions clearly and in accordance with Federal requirements)*    11. Sec. 7, R, M, Mot Block and Survey or Area L_34 (TS 27E L2. Comp or Parish    13. State L20 production of Block and Survey or Area L_34 (TS 27E L2. Comp or Parish    13. State L20 production Sign (Sign 12)      0. Just Spadded 04/13/13    04/18/13    04/18/13    050/33/13    20. Depth Bridge Flag Sec. MD TVD      1    Type Electric & Other Mechanicel Logs Run (Submit copy of cach) valuetions & Density Neutron    20. New Place of 23. No. P. Yes (Submit copy) Was DST more 73. No. P. Yes (Submit copy)      3    Coaling and Line Record (Report all strongs act in well)    10. Size    22. Wes well coord 23. No. P. Yes (Submit copy)      3    Coaling and Line Record (Report all strongs act in well)    10. Size    10. Field and Pool, MDD      12.1/4"    8-5/8    24# O'    390'    315 sx. 75    Surface    0'      12.1/4"    8-5/8    24# O'    390'    315 sx. 75    Surface    0'	Form 3160- August 19	99)		BUR	ARTMENT EAU OF LA	AND MAN	E INTERI NAGEMEI	NT			122	013	OM Expires	: Novem	ROVED 004-0137 ber 30, 20		
Chype of Weith    O Nixed    Order    Other    Collect    File of Kumpkinsen    Collect    File of Kumpkinsen    Collect    File of Kumpkinsen    Collect    File of Kumpkinsen    Collect    Collect <thcollect< th="">    Collect    Co</thcollect<>	•	WELL	. COMF	PLETI	ON OR RE	COMPLE	TION RE	PORT	r andî	100C	DAR	TES!	ase Seria	INO.	67840		
17. Jp. Control  0. Note:  0. Note:  0. Other  0. Depend  Plag Back  D Diff. Resvi.    Note of Operators    Note of Operators    Note of Operators    Address    Interview Address    Interview Address    Interview Address							Other					6. If				me	
Name of Operator    7. Unit of CA Approximent Name and No.      Name of Operator    1. Unit of CA Approximent Name and No.      LiMBE ROCK RESOURCES II-A, L.P.    c/o Mike Pippin LLC (Agent)      Address    Sum of Status Approximates      Name of No. Include area cold    S APP Note No. Include area cold    A APP Well No.      Address    Sum of Status Approximates      In Sum of Note Colspan="2">Sum of Note Colspan="2">Sum of Note Colspan="2">Sum of Note Colspan="2"      In Sum of Note Colspan= Note Colspan="2" <th c<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>ug Back</td><td>Diff.</td><td>Resvr.</td><td></td><td></td><td></td><td></td><td></td></th>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ug Back</td> <td>Diff.</td> <td>Resvr.</td> <td></td> <td></td> <td></td> <td></td> <td></td>									ug Back	Diff.	Resvr.					
LIME ROCK RESOURCES II-A, L.P.    c/o Mike Pippin LLC (Agent)      CAdets:    Sample Samp		1										7. Ui	nit or CA	Agreem	ent Name	and No.	
Little ROCK RESOURCES II-A, L.P.    c/o Mike Pippin LLC (Agent)    EAGLE 34 L FEDERAL #68      Addross    3s Phone No. (Includer are code)    3s Phone No. (Includer are code)    3s Ot-15-41215      Lacation of Well (Report facations clearly and in accordence with Facatal requirements)*    1soc. T. R. M., of Book and Sareey or Area    1d. Soc. T. R.	Name of	Operator											ase Nam	e and We	H No		
Address  Sa. Phone N. (michale area code)  9  API Well No.    Stackin of Well (Report Incations Clearly and In accordance with Feekral requirements)*  9  API Well No.    taraface  1650° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E  10  Field and Pool. estephratory    top prod. interval reported below  1050° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E  10  Field and Pool. estephratory    total depth  1.  Date TD. Reached  16  Date TD. Reached  10  Starte or Area  12.4 17S 27E    1.  Date TD. Reached  0/4/13/13  16  Date TD. Reached  0/3053/13  30.6 11  Starte or Area  12.4 17S 27E    1.  Type Elseric & Glore Mechanical Logis Run (Submit copy) of each  12  Wat well cored  No  Yes (Submit copy)    1.  Type Elseric & Glore Mechanical Logis Run (Submit copy) of each  22  Wat well cored  No  Yes (Submit copy)    2.1.  Type of Cennent  No  17 Ses (Submit copy)  Yes (Submit copy)    2.1.  Type of Cennent  No  15 Sar  7.5  Surface  0'    3.2.  Casing and Liner Record  Record  Stare  Stare	-							/like Pippin LLC (Agent)									
Location of Well (Report locations clearly and in accordance with Refared requirements)*    10    Field and Pool of Exploring      1 crop pool interval reported below    105:0° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E    10    Field and Pool of Exploring      1 crop pool interval reported below    10:50° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E    10:50° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E      1 crop pool interval reported below    10:50° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E    10:50° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E      1 crop pool interval reported below    10:50° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E    10:50° FSL & 90° FSL										ea code)							
Location of Wall (Report locations clearly and in accordance with Federal requirements)*  10. Field and Pool, or Explorationy    rsartice  1650' FSL & 990' FVL Unlit (L) Sec. 34, T17S, R27E  10. Field and Pool, or Explorationy    Red Loop Tool, instrue reported below  11. Sec. 7. R. R. M. or Block and Survey or Area L 34 17S 27E  11. Sec. 7. R. R. M. or Block and Survey or Area L 34 17S 27E    1. Due Spudded 04/13/13  15. Date TD. Reached 04/13/13  16. Date Completed 04/18/13  13. State 05(03/13  13. State 20. Depth Bridge Plag Set MD TVD    1. Type Electric & Other Mechanical Legs Run (Submit copy of each) rubu Size Size Size Size Size Size Size Size	3104. N. Sullivan, Farmington, NM 87401									27-457	3		30	)-015-4	41215		
surface    1650' FSL & 990' FWL Unit (L) Sec. 34, T17S, R27E    Red Lack: Clonicita-Yeao NE (08336), 11. Sec. T, R, M, or Block and Sarey of Area L. 34, 17S, 27E      top pod. interval reported below    10. Bate TJD. Reached    10. The sec. T, R, M, or Block and Sarey of Area L. 34, 17S, 27E      10. Jase Spudded    15. Date TJD. Reached    16. Date Completed 04/13/13    17. Evaluations (DF, RSB, RT, GL)*      3. Total Depth    MD    4650'    19. Plug Back T.D.: MD TVD    4638'      1. Type Electric & Other Mochanical Logs Run (Submit copy of each)    20. Other Bridge Plug Set: MD TVD    TVD      3. Casing and Liner Record (Report all strings set in well)    10. Bettom (MD)    Stage Cementer Type of Cement    No G Sis. & Type of Cement    No G Yes (Submit copy)      3. Casing and Liner Record (Report all strings set in well)    10. Bettom (MD)    Stage Cementer Type of Cement    No G Sis. & Type of Cement    Stage Submit Copy)      3. Casing and Liner Record (Report all strings set in well)    10. Bettom (MD)    Stage Cementer Type of Cement    No G Sis. & Stage Submit Copy)    No G Sis. & Stage Submit Copy      3. Total Bepth    Top (MD)    Bettom (MD)    Stage Cementer Type of Cement    No G Sis. & Stage Submit Copy    Stage Submit Copy      3. Total Stage Submit Copy    3. Total Stage	. Location	of Well (Re	eport loca	tions cle	arly and in ac	cordance wit	th Federal re	equireme	ents) *			10. F				v	
top prod. interval reported below    Support interval reported below      t total depth    15. Date T.D. Reacked    16. Date Completed    12. County op Prais    13. State      1. Date Spudded    04/13/13    16. Date Completed    17. Detrainer, 06, RKB, RT, 0.12*    10. Detrainer, 02*    11. Detrainer, 02*    10. Detrainer, 02*    12*    12*    12*    12*    12*    12*    12*    12*    12*    12*    12*    12*	at surface			16	650' FSL &	990' FW	L Unit (L)	) Şec.	. 34, T1	7S, R2	7E	Red L	ake: G	lorieta-`	Yeso NI	E (96836)	
total depth  Eddy  NM    1. Date Spudded  15. Date T.D. Reached  04/13/13  16. Date Completed  17. Elevations (DF, RKB, RT, GL)*    3. Total Depth  MD  4650'  19. Plug Back T.D.  MD  4638'  20. Depth Bridge Plug Set: MD  TVD    1. Type Electic & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored  No  No  Yes (Submit copy)    vas DST run?  No  Yes (Submit copy)  No  Yes (Submit copy)    3. Casing and Liner Record (Report all strings set in well)  Top (MD)  Bottom (MD)  Stage Crement (BBL)  Cement Top*  Amount Pulled    12:1/14"  6-5/8  24#  0'  390'  315 sx  75  Surface  0'    2:7/8"  5-1/2"  17#  0'  4650'  857 sx  238  Surface  0'    3. Rodiug Interval  Top Bottom  Performed Interval  Size  Depth Set (MD)  Packer Set (MD)    2:7/8"  5-1/2"  17#  0'  4650'  857  238  Surface  0'    3. Foducing Interval  Core  26. Perforation Record  Size  Depth Set	t top prod	. interval re	ported bel	ow								1					
17. Date Spudded 04/13/13  15. Date T. D. Renched 04/18/13  16. Date Completed 05/03/13  17. Elevations (DF, REAB, RT, GL)* 3558' GL    3. Total Depth: MD TVD  4650'  19. Plug Back T.D.: MD TVD  4638'  20. Depth Bridge Plug Set: MD TVD    1. Type Electric & Other Mechanical Logs Run (Submit copy of each) rUD  4638'  20. Depth Bridge Plug Set: MD TVD  7VD    3. Casing and Liner Record (Report all strings set in well) tolde Size Size/Grade  WL (#/h)  Top (MD)  Bottom (MD)  Stage Cementer Type of Cement (BBL)  No  Q Yes (Submit copy) Was UST mit 'Q No  Q Yes (Submit copy)    2.1/4"  6-5/8  24#  0'  390'  315 sx  75  Surface  0'    2.7/8"  5-1/2"  17#  0'  4650'  857 sx  238  Surface  0'    3. Tobiolag Record  Size  Depth Set (MD)  Packer Depth (MD)  Size  Depth Set (MD)  Packer Size  Depth Set (MD)  Packer Size (MD)    2.7/8"  4366'  217.4''  0'  4650'  316''''''''''''''''''''''''''''''''''''												12. C					
04/13/13    04/18/13    P & A (3) Ready to Prod 05/03/13    3558° GL      8. Total Depth:    MD    4650°    19. Plag Back T.D.:    MD    170    20. Depth Bridge Plag Set: MD    TVD      1. Type Electric & Other Mechanical Logs Run (Submit copy of each)    22. Was well cored (2)    No    Yes (Submit copy)      1. Type Electric & Other Mechanical Logs Run (Submit copy of each)    22. Was well cored (2)    No    Yes (Submit copy)      3. Casing and Liner Record (Report all strings set in well)    Top (MD)    Bottom (MD)    Stage Cemente    No. of Sis. & Slurry Vol.    No    Q ves (Submit copy)      3. Casing and Liner Record (Report all strings set in well)    Top (MD)    Bottom (MD)    Stage Cemente    No. of Sis. & Slurry Vol.    Cement Top*    Amount Palled      12-1/4"    8-5/8    24#    O'    390'    315 sx    75    Surface    O'      2.1/4"    8-5/8    24#    O'    390'    315 sx    75    Surface    O'      2.7/6"    5-1/2"    Top    Opth St (MD)    Packer Set (MD)    Size    Depth Set (MD)    Size    Depth Set (MD)					Data T D D	ached	<u></u>	16 De	te Comple	ted		17 E			RPTO		
3. Total Depth  MD  4650'  19. Plug Back T.D.: MD  4638'  20. Depth Bridge Plug Set: MD    1. Type Eloctric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored 20  No  Yes (Submit copy)    1. Type Eloctric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored 20  No  Yes (Submit copy)    3. Casing and Liner Record  (Report all strings set in well)  Stage Cementer  No of Sixe. & Starty Vol.  Cement Top*  Amount Palled    12-114'  8-5/8  24#  O'  390'  315 s.x  75  Surface  O'    27.76''  5-1/2'  17#  O'  4650'  857 s.x  238  Surface  O'    3. Casing and Liner Record  Size  Depth St (MD)  Bectrom (MD)  Size  Depth St (MD)  Packer Depth (MD)  Size  Depth St (MD)  Packer Set (MD)    2.7/8''  4366'  26. Perforatel Interval  Size  Depth St (MD)  Packer Set (MD)  Packer Set (MD)    2.7/8''  4366'  3174'.3398'  0.34''  30  Open    3. Glorieta  2875'', HCL & Kaced wi65.928''  3174'.3398''  0.34'''  36  <	4. Date S		3	15					P & A	X Read	iy to Prod	1/. E	iovations			L) .	
Type  Type  Type  Type  Type  Type    1. Type Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored '20 No   Yes (Submit copy)    Was DST run? 20 No   Yes (Submit copy)  Was DST run? 20 No   Yes (Submit copy)    3. Casing and Liner Record (Report all strings set in well)  Top (MD)  Bottom (MD)  Stage Cemente  No. of Sts. & Sturry Vol.  Cement Top*  Amount Palled    12-114'  8-5/8  24#  0'  390'  315 sx  75  Surface  0'    2-114'  8-5/8  24#  0'  390'  315 sx  75  Surface  0'    2-114'  8-5/8  24#  0'  390'  315 sx  75  Surface  0'    2-114'  8-5/8  24#  0'  390'  315 sx  75  Surface  0'    4  Tubing Record  Size  Depth St (MD)  Packer Depth (MD)  Size  Depth St (MD)  Packer Set (MD)    2-7/8''  4366'  26. Perforation Record  Size  Depth St (MD)  Packer Set (MD)    2-7/8''  320'  2957''											20 5		1		<u>.</u>		
I. Type Electric & Other Mechanical Logs Run (Submit copy of each)  22. Was well cored I was presented with the end of	8. Total I			4650'	19. P	lug Back T.E		4638	•		20. Dept	n Bridge F					
Directional Surve?  No  Yes (Submit copy)    3. Casing and Liner Record (Report all strings set in well)  Top (MD)  Bottom (MD)  Stage Cementer Depth  No. of Sks. & Type of Cement  Sturry Vol. (BBL)  Cement Top*  Amount Pulled    12-1/4*  8-5/8  24#  0*  390'  315 sx  75  Surface  0'    12-1/4*  8-5/8  24#  0*  390'  315 sx  75  Surface  0'    12-1/4*  8-5/8  24#  0*  390'  315 sx  75  Surface  0'    12-1/4*  8-5/8  24#  0*  390'  315 sx  75  Surface  0'    4. Tubing Record  5ize  Depth Set (MD)  Packer Depth (MD)  Size  Depth Set (MD)  Packer Set (MD)    2-7/8*  4366'  2875'  2957'  2888'-3116'  0.34*'  30  Open    2-7/8*  2957'  2868'-3116'  0.34*'  29  Open  Open    3  Glorieta  2875'  2957'  2888'-3116'  0.34*'  29  Open    7. Acid, Fracturer, Treatmen	1. Type E			anical L	.ogs Run (Subr	nit copy of e	ach)			22. Was	well core	N		Yes (Sub	mit copy)		
3. Casing and Liner Record (Report all strings set in well)    tole Size Size/Grade  WL (#/fL)  Top (MD)  Bottom (MD)  Stage Cementer Depth  No. of Sks. & Sturry Vol. (BBL)  Cement Top*  Amount Palled    12-1/4*  8-5/8  24#  0'  390'  315 sx  75  Surface  0'    12-1/4*  8-5/8  24#  0'  390'  315 sx  75  Surface  0'    12-1/4*  8-5/8  24#  0'  390'  315 sx  75  Surface  0'    12-1/4*  8-5/8  24#  0'  390'  857 sx  238  Surface  0'    4. Tubing Record  Size  Depth Set (MD)  Packer Depth (MD)  Size  Depth Set (MD)  Packer Set (MD)    2-7/8*  4366'  28.75'  29.57'  28.86'-3116'  0.34''  30  Open    3/  Glorieta  28.75'  29.57'  28.86'-3116''  0.34''  30  Open    7 Yeso  29.57'  43.68''  317.4'-33.98''  0.34'''  30  Open    7. Acid, Fracture, Trestiment. Cement Squeeze, Erc. <td< td=""><td>nductio</td><td>n &amp; Dens</td><td>sity Neu</td><td>itron</td><td></td><td></td><td></td><td></td><td></td><td>l i</td><td></td><td>_</td><td></td><td></td><td></td><td></td></td<>	nductio	n & Dens	sity Neu	itron						l i		_					
Isize    Size/Grade    Wt. (#/ft.)    Top (MD)    Bottom (MD)    Stage Crementer Depth    No. of Sk. & Type of Cement    Sturry Vol. (BBL)    Cement Top*    Amount Pulled      12:1/4"    8-5/8    24#    0'    390'    315 sx    75    Surface    0'      7-7/8"    5-1/2"    17#    0'    4650'    857 sx    238    Surface    0'      4. Tubing Record    5/2"    Depth Set (MD)    Packer Depth (MD)    Size    Depth Set (MD)    Packer Set (MD)    Packer Set (MD)    Packer Set (MD)      2.7/8"    4366'										Dire	ctional Su	rvey?	NO	Al Yes (	Submit co	ору)	
Glob Size    Size (Grade    Wit (8/ft.)    Top (MD)    Bottom (MD)    Depth    Type of Cement    (BBL)    Cement Top*    Amount Pulled      12-1/4*    8-5/8    24#    0'    390'    315 sx    75    Surface    0'      7-7/6*    5-1/2*    17#    0'    4650'    857 sx    238    Surface    0'      4. Tubing Record    Size    Depth Set (MD)    Packer Depth (MD)    Size    Depth Set (MD)    Packer Set (MD)      2-7/8*    4366'			1	Report al	l strings set in	1	Stage C	ementer	No of	Ske &	Slurry V	Zot I		—			
7-7/8"    5-1/2"    17#    0'    4650'    857 sx    238    Surface    0'      4. Tubing Record    Size    Depth Set (MD)    Packer Depth (MD)    Size    Depth Set (MD)    Packer S	Hole Size	Size/Grade	Wt. (#/	(ft.)	Top (MD)	Bottom (N	1011 ~		1				Cement T	`op*	Amou	int Pulled	
4. Tubing Record    Size  Depth Set (MD)  Packer Depth (MD)  Size  Depth Set (MD)  Packer Set (MD)    Size  Depth Set (MD)  Packer Depth (MD)  Size  Depth Set (MD)  Packer Set (MD)    2-7/8'  4366'  2  Perforation Record  Size  No. Holes  Perf Status    5. Producing Intervals  28.0°  29.57'  2888'-3116'  0.34''  30  Open    Yeso  2957'  4368'  3174'-3398'  0.34''  29  Open    7. Acid, Fracture, Treatment, Cement Squeze, Etc.  3667'-4216'  0.34''  26 REE CLAIVORAHION    7. Acid, Fracture, Treatment, Cement Squeze, Etc.  Amount and type of Material  DITF//-\$-\$-/3    Depth Interval  1638 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.    3174'-3398'  1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.    3520'-3851'  1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.    3967'-4216'  1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel.    3967'-4216'  1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,864# 16/30	12-1/4"	8-5/8	24#	ŧ	0'	390'			31	5 sx	75		Surfa	ce		0'	
Size  Depth Set (MD)  Packer Depth (MD)  Size  Depth Set (MD)  Packer Set (MD)    2-7/8"  4366'	7-7/8"	5-1/2"	17#	ŧ	0' 4650' 857 sx		238		Surfa	ce		0'					
Size  Depth Set (MD)  Packer Depth (MD)  Size  Depth Set (MD)  Packer Set (MD)    2-7/8"  4366'			l		·····	<u> </u>	<u> </u>		<u> </u>		L						
2-7/8"  4366'  26. Perforation Record    Forducing Intervals  26. Perforation Record    Formation  Top  Bottom  Perforated Interval  Size  No. Holes  Perf. Status    a)  Glorieta  2875'  2957'  2888'-3116'  0.34"  30  Open    Yeso  2957'  4368'  3174'-3398'  0.34"  29  Open    Yeso  2957'  4368'  3174'-3398'  0.34"  29  Open    3520'-3851'  0.34"  35  Open  3967'-4216'  0.34"  26  Open    7. Acid, Fracture, Treatment, Cement Squeeze, Etc.  INTERVAL  Amount and type of Material  2688'-3116'  1638 gal 7.5% HCL & fraced w/65,900# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.    3174'-3398'  1000 gal 7.5% HCL & fraced w/65,900# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.  3520'-3851'  1000 gal 7.5% HCL & fraced w/65,900# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.    3267'-4216'  1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.  State First  Production Method    8EA DY  Test  Hours  Fest  BBL  MCF<		1	et (MD)	Packer	Depth (MD)	Size	Depth S	et (MD)	Packer D	enth (MD)	- Si	76	Denth	Set (MF	)) Pac	cer Set (MD)	
FormationTopBottomPerforated IntervalSizeNo. HolesPerf. StatusOGlorieta2875'2957'2888'-3116'0.34''30OpenYeso2957'4368'3174'-3398'0.34''29Open7. Acid, Fracture, Treatment, Cement Squeze, Etc.3967'-4216'0.34''26 ICL CLAIVO ech ION2888'-3116'1638 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.3174'-3398'1000 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 12,134# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/96,590# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,64# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,64# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,64# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,64# 16/30 siber prop sand in X-linked gel.3520'-3851'0.30GasDateTestProductionPostBBLMCFSizeFiw.Oil GravityGasCorr.GasProduction MethodBBLMCFWater	2-7/8"				Depar (						·		opti	Set (IIIE	- <u></u>		
FormationTopBottomPerforated IntervalSizeNo. HolesPerf. StatusOGlorieta2875'2957'2888'-3116'0.34''30OpenYeso2957'4368'3174'-3398'0.34''29Open7. Acid, Fracture, Treatment, Cement Squeze, Etc.3967'-4216'0.34''26 ICL CLAIVO ech ION2888'-3116'1638 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.3174'-3398'1000 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 12,134# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/96,590# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,64# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,64# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,64# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 13,64# 16/30 siber prop sand in X-linked gel.3520'-3851'0.30GasDateTestProductionPostBBLMCFSizeFiw.Oil GravityGasCorr.GasProduction MethodBBLMCFWater																	
Glorieta  2875'  2957'  2888'-3116'  0.34"  30  Open    Yeso  2957'  4368'  3174'-3398'  0.34"  29  Open    3320'-3851'  0.34"  35  0.34"  29  Open    7. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Image: Comparison of the state of th	5. Produc			<u> </u>								γ					
Yeso2957'4368'3174'-3398' $0.34''$ 29Open3520'-3851' $0.34''$ 26CLAIVOpen3967'-4216' $0.34''$ 26CLAIVOpenDepth IntervalAmount and type of Material2888'-3116'ISBR gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.3174'-3398'1000 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 14,793# 16/30 siber prop sand in X-linked gel.3520'-3851'1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.3967'-4216'1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.3967'-4216'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel.3967'-4216'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel.398'1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel.SizeProductionProductionProductionProductionProductionBBLGasOil GravityCorr.Gravity<													d				
3520'-3851'  0.34"  35			ی <u>ہ</u>	-+									29				
7. Acid, Fracture, Treatment, Cement Squeeze, Etc.  IMIF //-3-/3    Depth Interval  Amount and type of Material    2888'-3116'  1638 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.    3174'-3398'  1000 gal 7.5% HCL & fraced w/65,900# 16/30 Brady & 14,793# 16/30 siber prop sand in X-linked gel.    3520'-3851'  1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.    3967'-4216'  1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel.    ate First Test  Test  Production    Date  Test  Oil Gas    Water  Oil Gravity    Corr.  Gas    Alter Well Status    Diverses.  Csg.    PSI    Site  Oil BBL  Gas    More  Oil Gravity    Filwg.  Production Method    Oil Gas  Oil Gas  Oil Gravity			· · · · · · · · · · · · · · · · · · ·				3520'-3				3	5		Ope	n		
Depth Interval  Amount and type of Material    2888'-3116'  1638 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.    3174'-3398'  1000 gal 7.5% HCL & fraced w/85,900# 16/30 Brady & 14,793# 16/30 siber prop sand in X-linked gel.    3520'-3851'  1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.    3967'-4216'  1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.    3967'-4216'  1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel.    3967'-4216'  1000 gal 7.5% HCL & fraced w/70,367# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel.    Bate First Toduction  Test    Poduction  BBL  Gas    MCF  Water  Oil Gravity    Corr.  Gas  Production Method    BBL  MCF  Water  Gas : Oil    Ratio  BBL  MCF  Water  Oil Gravity    Corr.  Gas  Oil Gravity  Gas  Production Method    Size  Fiwg.  Press.  Test  Oil  BBL  MCF  Oil Gravity    Size  Test  Hours  Test												hIUN					
2888'-3116'  1638 gal 7.5% HCL & fraced w/80,895# 16/30 Brady & 22,134# 16/30 siber prop sand in X-linked gel.    3174'-3398'  1000 gal 7.5% HCL & fraced w/65,900# 16/30 Brady & 14,793# 16/30 siber prop sand in X-linked gel.    3520'-3851'  1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.    3967'-4216'  1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 15,679# 16/30 siber prop sand in X-linked gel.    ate First roduced Date  Test Date  Fest    Production  BBL  MCF    MCF  Water  Oil Gravity Corr.    Gas  Production Method    Flwg.  Press.  Csg.    Psi  Press.  Test    BBL  MCF  Water  Oil Gravity Corr.    Ratio  Ratio  Ratio    BBL  MCF  Water  Oil Gravity Corr.    Size  Flwg.  Press.  Test  Dil    BBL  MCF  Water  Oil Gravity Corr.  Gas    Ratio  Production - Interval B  MCF  Oil Gravity Corr.  Gas    test First roduced  Test  Oil  BBL  MCF  Oil Gravity Corr.  Gas				Cement S	squeeze, Etc.				Amount	and type o	f Material			₩ <u>//</u>	-3-	13	
3174'-3398'  1000 gal 7.5% HCL & fraced w/65,900# 16/30 Brady & 14,793# 16/30 siber prop sand in X-linked gel.    3520'-3851'  1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.    3967'-4216'  1000 gal 7.5% HCL & fraced w/96,522# 16/30 Brady & 13,864# 16/30 siber prop sand in X-linked gel.    ate First oduced Date  Test Production  Oil BBL  Gas  Water  Oil Gravity  Gas  Production Method    Size  Flwg. Press.  Csg. 24 Hr.  Oil BBL  Gas  Water  Gas : Oil Ratio  Well Status  Production Method    Noke  Tbg. Press.  Csg. Production  Dil BBL  Gas  MCF  Water  Gas : Oil Ratio  Well Status  Production Method    Noke  Tbg. Press.  Test  Oil BBL  Gas  MCF  Water  Oil Gravity  Gas  IMM  8 2013    noke  Test  Hours  Test  Oil BBL  MCF  Water  Oil Gravity  Gas  Gas  Gravity  IMM  8 2013    noke  Tist  Production  BBL  MCF  MCF  Water  Oil Gravity  Gas  Gas  Gravity  IMM																	
3967'-4216'  1000 gal 7.5% HCL & fraced w/70.367# 16/30 Brady & 15.679# 16/30 siber prop sand in X-linked gel    ate First roduced  Test Date  Hours Tested  Test Production  Oil  Gas  Water  Oil Gravity Corr.  Gas  Production Method    READY  Production  BBL  MCF  Water  Oil Gravity Corr.  Gas  Production Method    hoke Size  Tbg. Press. PSI  Csg. PSI  24 Hr. Press.  Oil  Gas  Water  Gas : Oil  Well Status  / 1  File  Production Method    8a. Production - Interval B  Test  Oil  BBL  MCF  Water  Oil Gravity Corr.  Gas  Production Method    hoke  Test  Hours  Test  Oil  BBL  MCF  Water  Oil Gravity Corr.  Gas  Production Method    hoke  Test  Hours  Test  Oil  BBL  MCF  Water  Oil Gravity Corr.  Gas  Production Method    hoke  Test  Production  BBL  MCF  MCF  Corr.  Gas  BURFAU OF LAND MANAGEMENT    size  Flwg.  Press. <t< td=""><td colspan="9">3174'-3398' 1000 gal 7.5% HCL &amp; fraced w/65,900# 16/30 Brady &amp; 14,793# 16/30 siber prop sand in X-linked gel.</td><td>iked gel.</td></t<>	3174'-3398' 1000 gal 7.5% HCL & fraced w/65,900# 16/30 Brady & 14,793# 16/30 siber prop sand in X-linked gel.									iked gel.							
ate First roduced READY  Test Date  Hours Tested  Test Production  Oil BBL  Gas MCF  Water  Oil Gravity Corr.  Gas Gravity  Production Method    Aboke Size  Tbg. Press. Flwg. PSI  Csg. Press.  24 Hr. Rate  Oil BBL  Gas MCF  Water  Gas : Oil Ratio  Well Status  I I OFFPTED  FURD FOR PCORD    Aboke Size  Flwg. PSI  Press. Size  Csg. PSI  24 Hr. Production  Oil BBL  Gas MCF  Water  Gas : Oil Ratio  Well Status  I I OFFPTED  FURD FOR PCORD    Aboke PSI  Test Production - Interval B  Test Production  Oil BBL  Gas MCF  Water  Oil Gravity Corr.  Gas Gas Gravity  Production Method    Aboke Size  Tbg. Press. Si  Csg. Press.  24 Hr. Production  Oil BBL  Gas MCF  Water  Oil Gravity Corr.  Gas Gas  Production Method    Aboke Size  Tbg. Press. Si  Csg. Press.  24 Hr. Press.  Oil BBL  Gas MCF  Water  Oil Gravity Corr.  Bure Au OF LANU MANAGEMENT    Ack SBAD FIELD OFFICE  Si  BBL  MCF  Bas  Oil Ratio  Bure Au OF LANU MANAGEMENT																	
roduced READY  Date  Tested  Production  BBL  MCF  Corr.  Gravity  Gravity  Gravity    hoke Size  Tbg. Press. PSI  Csg. PSI  24 Hr. Press.  Oil BBL  Gas MCF  Water  Gas : Oil Ratio  Well Status  I I I I I I I I I I I I I I I I I I I	Date First										15,679#			op sand	t in X-lir	ked gel	
hoke Size  Tbg. Press. Flwg. PSI  Csg. Press. Psi  24 Hr. Press. Psi  Oil BBL  Gas MCF  Water  Gas : Oil Ratio  Well Status  Difference in the content of the rest in the rest i	roduced		3	1					5		Gravity			EUD	DEC	וחסחי	
Size  Flwg. PSI  Press. PSI  Rate  BBL  MCF  Ratio    8a. Production - Interval B		an ~	Cau		•	C	11/040-		21	117-11-01-1	<u>  6[</u>	<u>IJEP</u>	印	Puhit	ping []	MUNT	
8a. Production - Interval B    IIIN 8 2013    ate First    Test  Hours    Date  Tested  Production    BBL  MCF  Oil Gravity    Corr.  Gas  Production Method    hoke  Tbg. Press.  Csg.  24 Hr.    Size  Fiwg.  Press.  Rate    BBL  MCF  Gas  Water  Gas : Oil    Ratio  Corr.  Corr.  BUREAU OF LANU MANAGEMENT    Corr.  Fiwg.  Press.  Rate    BBL  MCF  Gas : Oil  Ratio    Corr.  Corr.  Corr.  BUREAU OF LANU MANAGEMENT    Corr.  Corr.  Corr.  Corr.    Corr.		Flwg.	-	1	E E	1 1	water	Gas : O			s   .					]	
ate First roduced  Test Date  Hours Test Oil Gas  Oil Gas MCF  Oil Gravity Corr.  Gas Gravity  Production Method    hoke Size  Tbg. Press.  Csg.  24 Hr.  Oil BBL  Gas MCF  Water  Gas : Oil Gravity  Gas Gravity  Production Method    hoke Size  Tbg. Press.  Csg.  24 Hr.  Oil BBL  Gas MCF  Water  Gas : Oil Ratio  Well Status  BUREAU OF LANU MANAGEMENT    Size  Flwg.  Press.  Rate  BBL  MCF  MCF  Car	8a. Produ	L	val B			11		1		L				8 5	2013	++	
hoke Size Flwg. SI SI S	Date First			ł		1 1	Water	Oil Grav	•	1		Productio			_010	++	
Size Flwg. Press. Rate BBL MCF Ratio	roduced	Date	Tested	Producti	on BBL	MCF			Corr.		Gravity		10	no	<u> </u>		
Size Flwg. Press. Rate BBL MCF Ratio	Choke	Tbg. Press.	Csg.	1			Water	Gas : Oi	il	Well Status	s j	BUREA	U OF L	AND M	ANAGET	AENT-	
51	Size	Flwg.	Press.	R	ate BBL	MCF	:		Ratio			ZA	RLSBA	d field	) OFFIC	E	
	Soo inclus		pages for	additio	al data com	l avec nid-1		1		L	- 4=	===					

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28b. Proc	luction - Inter	val C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity Corr.	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil Ratio	Well Status	<b>_</b>	
28c. Proc	luction - Inter	val D							<b></b>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity Corr.	Gas Gravity	Production Method	- با من با الله عنه المالية (1994 - 1996 معاملیت 1997 معاملیت) من المالية الله من المالية (1996 معامل
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil Ratio	Well Status	*** <b>*</b> *	
	osition of Gas to sell.	(Sold, use	d for fuel, ve	ented, etc.)	<b>-</b>			<b>.</b>		······	
Show tests,	nary of Porou all importan including dep ecoveries.	t zones of p	porosity and	contents th				ll drill-stem ut-in pressures	31. Formati	on (Log) Markers	
Formation Top Bottom Descriptions, Contents, et				etc.		Top Meas Denth					

					Meas, Depth
Glorieta	2857'	2957	Oil & Gas		Depth
Yeso	2957'	4368	Oil & Gas		
				Seven Rivers	291'
				Queen	810'
				Grayburg	1216'
				San Andres	1532'
				Glorieta	2875'
				Yeso	2957'
				Tubb	4368'
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32. Additional remarks (include plugging procedure):

EAGLE 34 L FEDERAL #68 New Yeso Oil Well

33. Circle enclosed attachments:				
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3.	DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	5. Core Analysis	7.	Other:	
36. I hereby certify that the foregoing and attached informati	on is complete and correct as de	termin	ed from all availa	able records (see attached instructions)*
Name (please print) Mike Pippin 505	5-327-4573	Title	Petrole	eum Engineer (Agent)
Signature Mike Vier	pin	Date	May 13	3, 2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 States any false, fictitious or fraudulent statements or repres				fully to make to any department or agency of the U

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