3104. N. Sullivan, Farmington, NM 87401 505-327-4573 9. AP Motive Location of Well (Report locations clearly and in accordance with Federal requirements)* 30-015-41215 1 150' FSL & 990' FWL Unit (L) Sec. 34, T17S, R27E 10. Field and Pool, or Explorationy Red Lake. Cloneta-Yeas NE (96336). 1: top productions clearly and in accordance with Federal requirements)* 11. Sec. 7, R, M, Mot Block and Survey or Area L_34 (TS 27E L2. Comp or Parish 13. State L20 production of Block and Survey or Area L_34 (TS 27E L2. Comp or Parish 13. State L20 production Sign (Sign 12) 0. Just Spadded 04/13/13 04/18/13 04/18/13 050/33/13 20. Depth Bridge Flag Sec. MD TVD 1 Type Electric & Other Mechanicel Logs Run (Submit copy of cach) valuetions & Density Neutron 20. New Place of 23. No. P. Yes (Submit copy) Was DST more 73. No. P. Yes (Submit copy) 3 Coaling and Line Record (Report all strongs act in well) 10. Size 22. Wes well coord 23. No. P. Yes (Submit copy) 3 Coaling and Line Record (Report all strongs act in well) 10. Size 10. Field and Pool, MDD 12.1/4" 8-5/8 24# O' 390' 315 sx. 75 Surface 0' 12.1/4" 8-5/8 24# O' 390' 315 sx. 75 Surface 0'	Form 3160- August 19	99)		BUR	ARTMENT EAU OF LA	AND MAN	E INTERI NAGEMEI	NT			122	013	OM Expires	: Novem	ROVED 004-0137 ber 30, 20		
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Little ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent) EAGLE 34 L FEDERAL #68 Addross 3s Phone No. (Includer are code) 3s Phone No. (Includer are code) 3s Ot-15-41215 Lacation of Well (Report facations clearly and in accordence with Facatal requirements)* 1soc. T. R. M., of Book and Sareey or Area 1d. Soc. T. R.	Name of	Operator											ase Nam	e and We	H No		
Address Sa. Phone N. (michale area code) 9 API Well No. Stackin of Well (Report Incations Clearly and In accordance with Feekral requirements)* 9 API Well No. taraface 1650° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E 10 Field and Pool. estephratory top prod. interval reported below 1050° FSL & 990° FWL Unit (L) Sec. 34, T17S, R27E 10 Field and Pool. estephratory total depth 1. Date TD. Reached 16 Date TD. Reached 10 Starte or Area 12.4 17S 27E 1. Date TD. Reached 0/4/13/13 16 Date TD. Reached 0/3053/13 30.6 11 Starte or Area 12.4 17S 27E 1. Type Elseric & Glore Mechanical Logis Run (Submit copy) of each 12 Wat well cored No Yes (Submit copy) 1. Type Elseric & Glore Mechanical Logis Run (Submit copy) of each 22 Wat well cored No Yes (Submit copy) 2.1. Type of Cennent No 17 Ses (Submit copy) Yes (Submit copy) 2.1. Type of Cennent No 15 Sar 7.5 Surface 0' 3.2. Casing and Liner Record Record Stare Stare	-							/like Pippin LLC (Agent)									
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51	Size	Flwg.	Press.	R	ate BBL	MCF	:		Ratio			ZA	RLSBA	d field) OFFIC	E	
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28b. Proc	luction - Inter	val C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity Corr.	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil Ratio	Well Status	_	
28c. Proc	luction - Inter	val D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity Corr.	Gas Gravity	Production Method	- با من با الله عنه المالية (1994 - 1996 معاملیت 1997 معاملیت) من المالية الله من المالية (1996 معامل
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil Ratio	Well Status	*** * *	
	osition of Gas to sell.	(Sold, use	d for fuel, ve	ented, etc.)	-			.		······	
Show tests,	nary of Porou all importan including dep ecoveries.	t zones of p	porosity and	contents th				ll drill-stem ut-in pressures	31. Formati	on (Log) Markers	
Formation Top Bottom Descriptions, Contents, et				etc.		Top Meas Denth					

					Meas, Depth
Glorieta	2857'	2957	Oil & Gas		Depth
Yeso	2957'	4368	Oil & Gas		
				Seven Rivers	291'
				Queen	810'
				Grayburg	1216'
				San Andres	1532'
				Glorieta	2875'
				Yeso	2957'
				Tubb	4368'
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32. Additional remarks (include plugging procedure):

EAGLE 34 L FEDERAL #68 New Yeso Oil Well

33. Circle enclosed attachments:				
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3.	DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	5. Core Analysis	7.	Other:	
36. I hereby certify that the foregoing and attached informati	on is complete and correct as de	termin	ed from all availa	able records (see attached instructions)*
Name (please print) Mike Pippin 505	5-327-4573	Title	Petrole	eum Engineer (Agent)
Signature Mike Vier	pin	Date	May 13	3, 2013
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 States any false, fictitious or fraudulent statements or repres				fully to make to any department or agency of the U

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