

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-41017		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. B-2613				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name WILSON						
				6. Well Number: 003						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUN 12 2013 NMOCD ARTESIA </div>						
8. Name of Operator ALAMO PERMIAN RESOURCES, LLC.										
10. Address of Operator 415 W. WALL STREET SUITE 500, MIDLAND, TX 79701				11. Pool name or Wildcat GRAYBURG JACKSON; SA-Q-G-SA						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	2	17S	31E	J	2310	S	1575	E	EDDY
BH:	J	2	17S	31E	J	2310	S	1575	E	EDDY
13. Date Spudded 04/03/2013	14. Date T.D. Reached 04/08/2013	15. Date Rig Released 04/10/2013		16. Date Completed (Ready to Produce) 05/29/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3999 GR				
18. Total Measured Depth of Well 3987		19. Plug Back Measured Depth 3927'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3722-3842; 3543-3671										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24		714		12.25		500		106
5.5		17		3977		7.875		725		13
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
NONE							SIZE	DEPTH SET	PACKER SET	
							2.875	3803		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DATE	TOP	BOTTOM	SHOTS/FT	SIZE	NUMBER HOLES	DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
5/6/2013	3722	3842	2	19	58	3722-3842		Acidize: 2,000 gal 15% NEFE		
5/10/2013	3543	3671	2	19	68	3543-3671		Acidize: 2,500 gal 15% NEFE		
						3543-3842		Frac: Total prop. 115,489 lbs		
28. PRODUCTION										
Date First Production 06/01/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 06/9/13	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF N/A	Water - Bbl. 103	Gas - Oil Ratio O			
Flow Tubing Press. 350	Casing Pressure 23	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>Carie Stoker</u>		Printed Name CARIE STOKER			Title REGULATORY AFFAIRS COORDINATOR			Date 06/11/2013		
E-mail Address cstoker@helmsol.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2015'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2331'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2950'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3469'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3804'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology