

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-40740

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Cluster State Com

6. Well Number:
 5H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUG BACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

9. OGRID
 229137

11. Pool name or Wildcat
 Welch; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	26S	27E		380	South	190	West	Eddy
BH:	P	16	26S	27E		428	South	339	East	Eddy

13. Date Spudded: 3/21/13
 14. Date T.D. Reached: 4/2/13
 15. Date Rig Released: 4/4/13
 16. Date Completed (Ready to Produce): 5/15/13
 17. Elevations (DF and RKB, RT, GR, etc.): 3260' GR

18. Total Measured Depth of Well: 12010'
 19. Plug Back Measured Depth: 12006'
 20. Was Directional Survey Made?: Yes
 21. Type Electric and Other Logs Run: None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 7699-11910' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2069'	12 1/4"	800 sx	0
5 1/2"	17#	12010'	7 7/8"	1800 sx	0

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6895'	6887'

26. Perforation record (interval, size, and number)
 7699-11860' (460)
 11900-11910' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 7699-11860' Acdz w/30125 gal 7 1/2%; Frac w/3040638# sand & 2363592 gal fluid

28. PRODUCTION

Date First Production: 5/18/13
 Production Method: *Flowing, gas lift, pumping - Size and type pump*
 Well Status: *Prod. or Shut-in*
 Flowing Producing

Date of Test: 6/6/13 Hours Tested: 24 Choke Size: Prod'n For Test Period: Oil - Bbl: 997 Gas - MCF: 1740 Water - Bbl: 1285 Gas - Oil Ratio: Flow Tubing Press.: Casing Pressure: 470# Calculated 24-Hour Rate: Oil - Bbl.: 997 Gas - MCF: 1740 Water - Bbl.: 1285 Oil Gravity - API - (Corr.):

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): Sold
 30. Test Witnessed By: Adam Olguin

31. List Attachments: Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Stormi-Davis Title: Regulatory Analyst Date: 6/11/13

E-mail Address: sdavis@concho.com

