Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283			30-015-28355
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Vandiver CN	
PROPOSALS.)		Robert	8. Well Number 2
1. Type of Well: Oil Well   2. Name of Operator	Gas Well 🛛 Other		9. OGRID Number
Yates Petroleum Corporation		025575	
3. Address of Operator		10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		Atoka; Penn	
4. Well Location Unit Letter A : 1242 feet from the North line and 808 feet from the East line			
Section 18	Township 18S Rar	nge 26E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3410'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:			ack and recomplete
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/22/13 – NU BOP. Released packer.			
4/22/13 – Released RBP at 8602'. RIH with GR/JB to 8611'. Set a CIBP at 8611' with 35' cement on top. Set a 2 <sup>nd</sup> CIBP at 8152' with			
35' cement on top. Load casing with 120 bbls. Tested to 1000 psi, good.			
4/24/13 – Logged well from 7900' up to surface with 1000 psi. Perforated Canyon 7631'-7778' (60). 4/25/13 – Spotted 2000g 15% HCL acid across perfs, dropped 90 balls. ND BOP. AS-V packer and 2-7/8" 6.4# L-80 tubing at 7539'.			
4/23/15 -  Sponed 2000g 15% HCL acid across peris, dropped 90 bans. ND BOP. AS-V packet and 2-1/8 0.4# L-80 tubing at 7559.			
			DEs
			JUN 05 2013
			JUN 05 2012
		<u>г</u>	NMOCD APTESIA
Spud Date:	Rig Release Da	te:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE (Jun The TITLE Regulatory Reporting Supervisor DATE May 30, 2013			
Type or print name <u>Tina Hu</u> For State Use Only	<u>erta</u> E-mail address: <u>tin</u>	ah@yatespetroleur	n.com PHONE: <u>575-748-4168</u>
APPROVED BY: MUCL TITLE DIST IT Separations of Approval (if any):			