District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number					
Apache Corporation							873					
							<sup>3</sup> Reason for Filing Code/ Effective Date NW / 04/16/2013					
	<sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Po						Pool Code					
30-015	-4023	6		Artesia; Glorieta-Yeso (O)						96830		
<sup>7</sup> Property Code 308712			<sup>8</sup> Property Name D State					<sup>9</sup> Well Number 091				
II. <sup>10</sup> Surface Location												
Ul or lot no.	Sectio		vnship	Range	Lot Idn	Feet from the		Line			West line	
L	35		7S	28E		1555	South		925	V	Vest	Eddy
<sup>11</sup> Bottom Hole Location												
UL or lot no.	Sectio	on Tow	vnship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
<sup>12</sup> Lse Code	ode <sup>13</sup> Producing M				<sup>15</sup> C-129 Pern	129 Permit Number		C-129 Effective Date 17		<sup>17</sup> C-	<sup>7</sup> C-129 Expiration Date	
S C		Code P	Date 04/16/2013									
III. Oil and Gas Transporters												
<sup>18</sup> Transporter		<sup>19</sup> Transporter Name								<sup>20</sup> O/G/W		
OGRID	OGRID and Address											
36785 DCP Midstr												G
	370 17th St Denver CO				500							
252293 Holly Energy Pipeline										0		
		311 W Quay / PO Box 1360 Artesia NM 88210										
		Artesia		88210			I REC	)EI	VED		1. Ale and the second s	
	i sek						JUN	12	2013			公司在16月2日中国之间
N CANALAS		- <b>-</b>						<u> </u>	RTESIA			
								υP				

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## **IV. Well Completion Data**

<sup>21</sup> Spud Date 02/27/2013	<sup>22</sup> Ready Date 04/16/2013	<sup>23</sup> TD 4700'	<sup>24</sup> PBTD 4655'	<sup>25</sup> Perforations 3915'-4458'	<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Siz	e <sup>28</sup> Ca	sing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement		
12-1/4"		8-5/8"	412'		320 sx Class C		
7-7/8"		5-1/2"	4700'		780 sx Class C		
Tubing		2-7/8"	4620'				
			·				

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 💪	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
04/16/2013	04/16/2013	06/03/2013	24				
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method		
	94	425	152		Р		
	at the rules of the Oil Conser and that the information give		OIL CONSERVATION DIVISION				
complete to the best	of my knowledge and belief						
Signature:			Approved by: Adex				
Printed name:  Fatima Vasquez			Title: Dirt 11 Supervisor				
Title: Regulatory Tech I			Approval Date:	13			
E-mail Address: Fatima.Vasquez@a	pachecorp.com						
Date: 06/07/2013	Phone: (432) 818-101	15					
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