State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

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☐ AMENDED REPORT

1220 S. St. Från	cis Dr., I				e, NM 87505 LE AND AUTH	ORIZATION	└ J TO TRAN	ISPORT		
Operator n	iame a	nd Addr	ess			² OGRID Nu	mber	_		
DYY USA INC. P.O. BOX 50250					3 Reason for Filing Code/ Effective Date					
4 API Number 5 Pool Name						Temp Allow ble-Markell O:1				
30-015-41073 Cedar Cange				ion Delau	on belaware 11540					
⁷ Property C ろつ し	(8 Property Nam	Camon 26	3 Federal	(om.	9 Well Nur	att		
H. ¹⁰ Surface Location Ul or lot no. Section Township Range Lot Idn Fèet from tl							East/West liv	ne County		
B 25 245 29E 458						1990	eust			
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the					4 - N. 416 - 411	TD (6 (1)	I 22 / / / / / / / / / / /			
OL 6F 10t no.	ļ	Section Township Range Lot Idn Feet from t			1	(STS	east west in	1		
12 Lse Code	13 Pr	oducing Me	ethod 14 Gas Co	unection 15 C-129		⁶ C-129 Effective	Date 17 C	C-129 Expiration Date		
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III. Oil a		as Ira	nsporters	19 Tran	sporter Name		· 1	²⁰ O/G/W		
OGRID			·		d Address					
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IV. Well	Com		Data		NMOCD /	RTESIA	# #			
IV. Well	Com	²² I	Ready Date	²³ TD	²⁴ PBTD	25 Perfora	tions	²⁶ DHC, MC		
²¹ Spud Da 3 9 13	Comite la	5\(\frac{1}{5}\)	Ready Date	(0258) M 645	24 PBTD BV (OFGIN LAS	25 Perfora	tions	²⁶ DHC, MC		
²¹ Spud Da 3 (SQL) 3 (SQL) 27 Ho	ite ole Size	5\(\frac{1}{5}\)	Ready Date 13/13 28 Casing		²⁴ PBTD	25 Perfora	tions (DUSD)			
21 Spud Da 3 <u> </u>	ole Size	5(0	Ready Date 13/13 28 Casing	COSTON LYS & Tubing Size	24 PBTD Note of the control of the	25 Perfora	tions (D) 50 S	acks Cement		
21 Spud Da 3 (21/3) 27 Ho	ole Size ار	5 (Ready Date 13/13 28 Casing	(33/8" 95/8"	24 PBTD BV 10 FB N US 29 Depth US	25 Perfora	1ions (DISO) 30 S	acks Cement		
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