

Submit To: Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-015-28002  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. VB-1417

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Hoss BHK State  
6. Well Number: 1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company  
9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241  
Willow Lake Delaware; SW 96855

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	2	25S	28E		1980	South	660	East	Eddy
BH:	1	2	25S	28E		1980	South	660	East	Eddy

13. Date Spudded: 04/29/13  
14. Date T.D. Reached: 05/02/13  
15. Date Rig Released: 05/04/13  
16. Date Completed (Ready to Produce): 05/08/13  
17. Elevations (DF and RKB, RT, GR, etc.): 2946' GL

18. Total Measured Depth of Well: 6123'  
19. Plug Back Measured Depth: 6123'  
20. Was Directional Survey Made?: No  
21. Type Electric and Other Logs Run: On file

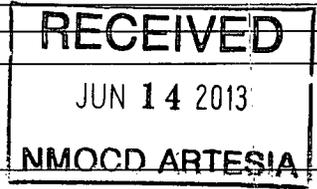
22. Producing Interval(s), of this completion - Top, Bottom, Name  
4626' - 5918' Delaware

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" In place					
8 3/4" In place					
5 1/2" In place					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4594'	NA

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4626' - 4629' (2 SPF, 4', 8 holes, .43" EHD)	DEPTH INTERVAL
4724' - 4728' (2 SPF, 5', 10 holes, .43" EHD)	AMOUNT AND KIND MATERIAL USED
4812' - 4814' (2 SPF, 3', 6 holes, .43" EHD)	4626' - 5918'
4893' - 4895' (2 SPF, 2', 4 holes, .43" EHD)	Natural
4900 - 4902' (2 SPF, 2', 4 holes, .43" EHD)	
5470' - 5472' (2 SPF, 2', 4 holes, .43" EHD)	
5738' - 5740' (2 SPF, 2', 4 holes, .43" EHD)	
5912 - 5918' (2 SPF, 6', 12 holes, .43" EHD)	



**PRODUCTION**

Date First Production: 06/03/13  
Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping 2 1/2" x 1 1/2" x 24' RHBC  
Well Status (Prod. or Shut-in): Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/08/13	24 hrs	NA	8	8	TSTM	212	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
320	10	8	8	TSTM	212	40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): NA  
30. Test Witnessed By: Joe Bryand

31. List Attachments  
Completion sundry, C-104, C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed  
Signature: *Jackie Lathan* Name: Hobbs Regulatory Title: Date: 06/13/13  
E-mail Address: jlathan@mewbourne.com

