UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

AUG 2 9 2013

OMB NO 1004-0137 Expires July 31, 2010 LEASE DESIGNATION AND SERIAL NO

WE	LL COMP	LETIO:	N OR REC	JMPL	ETION	REPORT	AND	32	ARTE	SIAI	NMNM05	7239	774	-
la Type of Wel	ı X	Oil Well	Gas Well		Dry 🗌	Other	MINIC		6	INDIAN ALL	OTTEE OR T	RIBE NA	ME	enchati fed Min.
b Type of Com	pletion X	New Wel	Workove	,	Deepen	Plug Back	Diff	Resvr					Mi	111-
,.	· <u>L:</u>	,				J	ب		7	UNIT AGREE	EMENT	11	-/	_ 1 1
	, 	Other					_				(Vid	107 D	extrati
2 Name of Oper	ator								8	FARM OR LE				~ /
COG O	perating LL	.C						•	ļ	Lizard	Pot Feder	al Com	#3H	tee
3 Address	:					3a Phone No	(include a	rea code)	.9	API WELL N	0			MSO
2208 W	' Main Stre	et				5.	75-748-6	940			30-015-3	8147		grant.
	NM 88210					1						0147		
4 Location of V	Vell (Report Toca	non clearly	and in accordan	ce with F	ederal requi	rements) *		:	10			_	- ·	
At surface	1650' FS	L & 23	10' FEL, Un	ıt J (N	WSE)			į		WC Wil	liams Sink			•
								į				S R	31E	
At top prod Inter	val reported belo	iw.							17	COUNTY				_
At total depth	:									Edd	v l	N	IM	
14 Date Spudd	ed 15	Date T D) Reached		16 Date C	ompleted	8,	/3/12	13	ELEVATION				
6/28/	-4		7/27/12	1		D&A	ت ا	Ready to	- 1	3487'	GR			КВ
18 Total Depth		4008'	19 Plug ba	ck T D						ge Plug Sct				
ta total Depth	MD ·	4008	119 Flag Da	CK I D	MD			20	zepin Brio	ge ring set	MD			
	TVD				TVD						TVD			
21 Type El	ectric & other Lo	gs Run (Su	hmit a copy of ear	:h)				1,	Was well o				ımıt analysis)	
			None					V	Was DST	run? X	No	Yes (Sub	mil report)	
								, ,	Directiona	Survey? 🗶	No	Yes (Sub	mit copy)	
23 Casing a	and Liner Record	(Report al	l strings set in we)										
Hole Size	Size/ Grade	Wi (#/ft) Top	(MD)	Bottom(N	1101 -	Cementer		ks & Typ	c Slurry Vol (Bbl) Cemen	t Top*	Amount Pull	led
17.10.	12 2 (0) 15	- 54	5" 0		000		epth		Cement		_			
17 1/2"	13 3/8" J5:	5 54.	.5# 0		900'			90	0 sx		- 0		None	
														
						_	 -	ļ						
24 Tubing	Paged	<u>_i</u>						<u> </u>						
Size	Depth Set.(N	(D) Pag	ker Depth (MD)	Si	ze	Depth Set (MD	Packer	Depth (MI	D) [Size	Depth Set (ME) Pac	ker Depth (M	(D)
								1	-/ 					
25 Product	ng Intervals					26 Perforation	n Record							
	Formation		Тор	Bot	tom	Perforate			Size	No of Ho	les	Perf S	Status	
A)	1							<u> </u>						
B)	:									1				
C)								- -		<u> </u>				
D)												-		******
27 Acid,Fr	acture Treatment	, Cement S	queeze, Etc											-
D	epth Interval						Amount a	nd Type of	f Material					
27	772-3162'		300 sx cmt	plug										
25	51-2620'		175 sx cmt	plug										
24	130-2540'		150 sx cmt	plug							,			
5	45-1076'		300, sx cmt	plug										
50'	to Surface		35 sx cmt p	lug										
28 Product	ion- Interval A													
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gra		Gas	Produc	hon Method,	TFC	IR RE	CORD
Produced	1	Tested	Production	Вы	MCF	Вы	Corr A	PI	Gravity	1/100	<u> </u>	710	/// I/L	UUIIU
Choke Size	Tbg Press	Csg	24 Hr Rate	Oil Bbl	Gas	Water	Gas Or		Well Stat		F			
Choke Size	Flwg	Press	24 Hi Kale	וטמ ווט	MCF	Bbl	Ratio		well Stat	us	D.	& A		
	SI		-					1			AUG	&A 6	2012	1
28a Produc	tion-Interval B										1	7		1
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gra	, ,	Gas	Produc	ton Mihod	no	0	丁
Produced		Tested	I	Bbl	MCF	Вы	Corr A	ig 19.	Gravity	RII	BEAU OF	IAND	MANAGE	MENT
Choke Size	Tbg Press	Cen	24 Hr Rate	Oil Bbl	Gas	Water	Gas O	 	Well Stat		CARLSB.			
CHOKE DIZE	Flwg	Csg Press	24 Fu Rate	On 1001	MCF	Bbl	Ratio		wen sta	···· \ 		ID I IL	20 01110	· L
	Isi	j		l	- 1	ŀ	1	ľ		\sim				

[•] See instructions and spaces for additional data on page 2)

28b Product	ion- Interv	al C										
Date First Produced	Test Date	· · · · · · · · · · · · · · · · · · ·	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl		or API	Gas Gravity	Production Method	I
Choke Size	Tbg Pres Flwg Sl	S	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bhl		Gas Oil	Well Status		
<u> </u>	<u> </u>		L		Щ.	L						
Date First	Test Date		Hours	Test	Oil	Gas	Water	16	Oil Gravity ,	Gas	Production Method	
Produced	rest Date		Tested	Production	ВЫ	MCF	Bbl		on API	Gravitv	Production Wethor	ı
Choke Size	Tbg Pres	ss .	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl		fas Oil latio	Well Status		
29 Disposition	of Gas (So	ld. usëa	for fuel.		J					.1		
	(-	!		, ,		*.						
30 Summary of	f Porous Z	ones (in	clude Aqu	ııfers)					31 Forma	tion (Log) Marker	S	
Show all im	portant zoi	nes of p	orosity an	ad contents thereoused, time tool or						· 0/		
Fоrma	tion	Top		Bottom	Denor	ptions Conte	ents Eta			Name		Тор
ronna	tion	ı oʻt	<u> </u>	, ,	Descri	iptions Conte	aus, Eic			Name		Measured Depth
		:1		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \								
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		j							!			TD
32 Additiona	ıl remarks	s (ınclu	de plugg	ging procedure))							
		j								•		
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•		4							,			
		-}										
	7											
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		1										
												,
33 Indicate w	vhich iten	ns have	been at	tached by placi	ng a check	in the appr	ropriate bo	xes				
Electrica	l/ Mechanic	al Logs (1	I full set re	quired)		Geologic R	Report		DST Re	port	X Directional Sur	vey
X Sundry N	lotice for pli	ugging an	id cement v	verification		Core Analy	y\$15		X Other	Deviation R	eport	
34 I hereby cer	ufy that th	e forego	oing and a	ttached informati	on is comple	ete and correc	et as determi	med fro	om all available	records (see attac	hed instructions)*	
Name (pleas	se print)	Storn	ni Dav	is \		 -	¹	Γıtle _	Regulatorý	Analyst	, , , , , , , , , , , , , , , , , , , 	
Signature	2	la.		5 Deci	11			Date _	8/20/12			
Title 18 U S C Sec	tion 1001 an	id Title 4	3 U S C S	ection 1212, make i	t a crime for a	ny person knov	vingly and wil	llfully to	make to any dep	artment or agency of	the United States any fa	lse, fictitious or fraudulent

(Continued on page 3)

T C	riate District (Office			State of Ne	w M	lexico							Fo	rm C-1
Two Copies District				Energy, Minerals and Natural Resources Revised A						ised Au	igust 1, 2				
1625 N, French Di District II		}						1. WELL API NO.							
811 S First St , Ar		Oil	Conservat	ion	Divisio	n	.	2. Type of Le		30-015	-38147		···-		
District III 1000 Rio Brazos R	d , Aztec, NM	1 87410		122	20 South St	. Fra	ancis D	r.		2. Type of Le		□ FEE	⊠ FE	ED/IND	IAN
District IV 1220 S St Francis	Dr , Santa Fe	, NM 87505			Santa Fe, N	IM 8	37505		Ì	3. State Oil &					
WELL	COMPL	ETION C	OR RECO	OMPL	ETION RE	POF	RTAND	LOG		Tan P. P. Y.		Arte a ge	H HAT!		
4. Reason for fil										5. Lease Nam					
⊠ COMPLET	ION REPO	RT (Fill in l	boxes #1 thro	tes #1 through #31 for State and Fee wells only)						6. Well Numb		rd Pot F	ederal	Com	
				•			• •	4 #20	,	o. Well Name					
#33; attach this a	ind the plat t	to the C-144	closure report	t in accor	rdance with 19.1:	5,17.1	3.K NMA	anorszano C)	νor			3	H		
7 Type of Com		WORKOWE	0 III result		-57101 A271 F7	- A.	DIFFEREN	T D C C C C C	1010						
8. Name of Oper	ator	WORKOVE	SK (L) UEDA	ELAME	17VPP	<u> </u>	DIFFEREN	VI KESEK		OTHER 9. OGRID					
COG Oper	ating LLC	<u> </u>			- <u> </u>			•	1				137		-
10. Address of C				AUu ;	3 0 2012					11. Pool name			. 1 n	0	
2208 W. M Artesia, NI		t į	1000	~~~	ARTESI	٨			WC Williams Sink; Bone Spring				ring		
12.Location	Unit Ltr	Section	Town	ship—	Range	$\frac{1}{2}$		Feet from	the	N/S Line	Feet f	from the	E/W L	ine	County
Surface:	J	36	198		31E			1650	\neg	South	2310)	East		Eddy
вн:	1	1:			 	T			 	· · · · · · · · · · · · · · · · · · ·					† <u>-</u> -
13 Date Spudde	d 14 Dat	e T.D. Reach	hed 15.	Date Rig	Released	 -	16.	Date Comp	leted	(Ready to Prod	luce)	17	. Elevati	ons (DF	and RKE
6/28/12	rod David C	7/27/12		Di C	8/3/12			· · · · · ·		3/3/12			r, GR, et	. ,	487' GI
18. Total Measu	rea Depin oi 4008'	Well	19.	ring Rac	k Measured Dep Surface	ហ	20.	was Direc	tional Y	Survey Made?	1	ZI, Type		c and Oi None	ther Logs
22. Producing In	terval(s), of	this complet	tion - Top, Bo	ottom, Na	ume				-						
23.		,		CAS	ING REC	ORI	D (Ren	ort all st	rinc	s set in w	ell)				
CASING S		WEIGHT	LB./FT.		DEPTH SET			LE SIZE		CEMENT		ECORD	1	AMOUN	NT PULLE
13 3/ 8 '															
13 3/6	<u>'</u>	54.	.5#		900'			7 1/2"			00 sx				0
13 3/8	, <u> </u>	54.	.5#		900'										0
15 576	,		.5#		900'										0
13 370	,		.5#		900,										0
24.				LINI	ER RECORD		1	7 1/2"	25.	9	00 sx	G RECO			
24.	ТОР		BOTTOM	LINI		ENT	1	7 1/2"	25. SIZ	9	00 sx UBIN	G RECO	ORD	PACK	O ER SET
24.				LINI	ER RECORD	ENT	1	7 1/2"		9	00 sx UBIN		ORD	PACK	
24. SIZE	TOP		ВОТТОМ	LINI	ER RECORD	ENT	SCREEN	7 1/2"	SIZ	9 T E	UBIN DE	PTH SET	ORD		
24. SIZE	TOP		ВОТТОМ	LINI	ER RECORD	ENT	SCREEN 27 ACI DEPTH	D, SHOT,	SIZ FR.	9	UBIN DE	PTH SET	ORD	ETC.	ER SET
24. SIZE	TOP		ВОТТОМ	LINI	ER RECORD	ENT	SCREEN 27 ACI DEPTH 27	D, SHOT, INTERVAL	SIZ FR.	TE ACTURE, CE AMOUNT A 300 sx cmt	UBIN DEI	PTH SET	ORD	ETC.	ER SET
24. SIZE	TOP		ВОТТОМ	LINI	ER RECORD	ENT	SCREEN 27 ACI DEPTH 27 25	D, SHOT, NTERVAL 72-3162' 51-2620'	SIZ FR.	TE ACTURE, CE AMOUNT A 300 sx cmt 175 sx cmt	TUBIN DEI	PTH SET	ORD	ETC.	ER SET
24. SIZE	TOP		ВОТТОМ	Lini	ER RECORD	ENT	27 ACI DEPTH 27 25 24	D, SHOT, INTERVAL	SIZ FR.	TE ACTURE, CE AMOUNT A 300 sx cmt	UBIN DEI	PTH SET	ORD	ETC.	ER SET
24. SIZE	TOP		ВОТТОМ	LINI	ER RECORD SACKS CEMI		27 ACI DEPTH 27 25 24 54	D, SHOT, NTERVAL 72-3162' 51-2620' 30-2540' to Surface	FRA	TE ACTURE, CE AMOUNT A 300 sx cmt 175 sx cmt 150 sx cmt	TUBIN DEI	PTH SET	ORD	ETC.	ER SET
24. SIZE 26. Perforation	TOP	erval, size, au	BOTTOM nd number)		ER RECORD SACKS CEMI	PRO	27 ACI DEPTH 27 25 24 50'	D, SHOT, NTERVAL 72-3162° 51-2620° 30-2540° to Surface	FR.	TE ACTURE, CE AMOUNT A 300 sx cmt 175 sx cmt 150 sx cmt 300 sx cmt 35 sx cmt p	UBIN DEI	PTH SET	ORD SEZE, F	ETC.	ER SET
24. SIZE 26. Perforation	TOP	erval, size, au	BOTTOM nd number)		ER RECORD SACKS CEMI	PRO	27 ACI DEPTH 27 25 24 50'	D, SHOT, NTERVAL 72-3162° 51-2620° 30-2540° to Surface	FR.	TE ACTURE, CE AMOUNT A 300 sx cmt 175 sx cmt 150 sx cmt 300 sx cmt	UBIN DEI	T, SQUEIND MAT	ORD SEZE, F	ETC.	ER SET
24. SIZE 26. Perforation 28. Date First Produc	TOP	erval, size, au	BOTTOM nd number)	thod (Flo	ER RECORD SACKS CEMI	PRO	27 ACI DEPTH 27 25 24 50'	D, SHOT, NTERVAL 72-3162' 51-2620' 30-2540' to Surface FION	FR/	TE ACTURE, CE AMOUNT A 300 sx cmt 175 sx cmt 150 sx cmt 300 sx cmt 35 sx cmt p	UBIN DEI	T, SQUEIND MAT	ORD EEZE, F FERIAL in) D&A	ETC. USED	ER SET
24. SIZE 26. Perforation 28. Date First Product Date of Test Flow Tubing	TOP record (inte	erval, size, au	BOTTOM Ind number) roduction Met Choke Size Calculated	thod (Fla	ER RECORD SACKS CEMI SACKS CEMI Desired to the second seco	PRO	SCREEN 27 ACI DEPTH 27 25 24 50' DDUC' g - Size and Oil - Bbl	D, SHOT, NTERVAL 72-3162' 51-2620' 30-2540' to Surface FION	FRA	TE ACTURE, CE AMOUNT A 300 sx cmt 175 sx cmt 150 sx cmt 300 sx cmt Well Status	UBIN DEI	T, SQUBIND MA	ORD EEZE, F FERIAL in) D&A	ETC. USED	ER SET
24. SIZE 26. Perforation 28. Date First Product Date of Test Flow Tubing Press.	TOP record (inter- tion Hours T Casing I	Pressure	BOTTOM Ind number) roduction Met Choke Size Calculated Hour Rate	thod (Flo	ER RECORD SACKS CEMI SACKS CEMI Dwing, gas lift, pu Prod'n For Test Period	PRO	SCREEN 27 ACI DEPTH 27 25 24 50' DDUC' g - Size and Oil - Bbl	D, SHOT, NTERVAL 72-3162' 51-2620' 15-1076' to Surface FION d type pump	FRA	TE ACTURE, CE AMOUNT A 300 sx cmt 150 sx cmt 150 sx cmt 300 sx cmt Well Status - MCF	UBIN DEI MEN ND KI plug plug plug plug Va	T, SQUBIND MA	ORD EEZE, F TERIAL in) D&A	Gas - (Co)	ER SET
24. SIZE	TOP record (inter- tion Hours T Casing I	Pressure	BOTTOM Ind number) roduction Met Choke Size Calculated Hour Rate	thod (Flo	ER RECORD SACKS CEMI SACKS CEMI Dwing, gas lift, pu Prod'n For Test Period	PRO	SCREEN 27 ACI DEPTH 27 25 24 50' DDUC' g - Size and Oil - Bbl	D, SHOT, NTERVAL 72-3162' 51-2620' 15-1076' to Surface FION d type pump	FRA	TE ACTURE, CE AMOUNT A 300 sx cmt 150 sx cmt 150 sx cmt 300 sx cmt Well Status - MCF	UBIN DEI MEN ND KI plug plug plug plug Va	T, SQUBIND MA	ORD EEZE, F TERIAL in) D&A	Gas - (Co)	ER SET
24. SIZE 26. Perforation 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm	TOP record (inter- ction Hours T Casing I Casing I	Pressure used for fue	roduction Met Choke Size Calculated Hour Rate	thod (Flo	ER RECORD SACKS CEMI SACKS CEMI Dwing, gas lift, pu Prod'n For Test Period	PRO	SCREEN 27 ACI DEPTH 27 25 24 50' DDUC' g - Size and Oil - Bbl	D, SHOT, NTERVAL 72-3162' 51-2620' 15-1076' to Surface FION d type pump	FRA	TE ACTURE, CE AMOUNT A 300 sx cmt 150 sx cmt 150 sx cmt 300 sx cmt Well Status - MCF	UBIN DEI MEN ND KI plug plug plug plug Va	T, SQUBIND MA	ORD EEZE, F TERIAL in) D&A	Gas - (Co)	ER SET
24. SIZE 26. Perforation 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm Deviation	TOP record (inter- ction Hours T Casing I Casing I Report, D	Pressure used for fue	DOTTOM Ind number) Toduction Met Choke Size Calculated Hour Rate I, vented, etc. Survey	thod (Flo	ER RECORD SACKS CEMI SACKS CEMI Description of the second control	PRO	SCREEN 27 ACI DEPTH 27 25 24 50 Oil - Bbi Gas -	D, SHOT, NTERVAL 72-3162' 51-2620' 15-1076' to Surface FION d type pump	FRA	TE ACTURE, CE AMOUNT A 300 sx cmt 150 sx cmt 150 sx cmt 300 sx cmt Well Status - MCF	UBIN DEI MEN ND KI plug plug plug plug Va	T, SQUBIND MA	ORD EEZE, F TERIAL in) D&A	Gas - (Co)	ER SET
24. SIZE 26. Perforation 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm Deviation 32. If a temporar	TOP Top record (interior Top) Casing I Casing I Report, D y pit was use	Pressure used for fue	DOTTOM roduction Met Choke Size Calculated Hour Rate I, vented, etc. Survey I, attach a pla	t with the	ER RECORD SACKS CEMI SACKS CEMI Deving, gas lift, put Prod'n For Test Period Oil - Bbl.	PR(SCREEN 27 ACI DEPTH 27 25 24 50' ODUC' g - Size and Gas -	D, SHOT, NTERVAL 72-3162' 51-2620' 15-1076' to Surface FION d type pump	FRA	TE ACTURE, CE AMOUNT A 300 sx cmt 150 sx cmt 150 sx cmt 300 sx cmt Well Status - MCF	UBIN DEI MEN ND KI plug plug plug plug Va	T, SQUBIND MA	ORD EEZE, F TERIAL in) D&A	Gas - (Co)	ER SET
24. SIZE 26. Perforation 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm Deviation	TOP Top record (interior Top) Casing I Casing I Report, D y pit was use	Pressure used for fue	DOTTOM roduction Met Choke Size Calculated Hour Rate I, vented, etc. Survey I, attach a pla	t with the	ER RECORD SACKS CEMI SACKS CEMI Prod'n For Test Period Oil - Bbl.	PR(SCREEN 27 ACI DEPTH 27 25 24 50' ODUC' g - Size and Gas -	D, SHOT, NTERVAL 72-3162' 51-2620' 15-1076' to Surface FION d type pump	FRA	TE ACTURE, CE AMOUNT A 300 sx cmt 175 sx cmt 150 sx cmt 300 sx cmt Well Status - MCF Water - Bbl.	UBIN DEI MEN ND KI plug plug plug plug Va	T, SQUBIND MA	ORD EEZE, F TERIAL in) D&A	Gas - (Co)	ER SET
24. SIZE 26. Perforation 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm Deviation 32. If a temporar 33. If an on-site to	TOP TOP Trecord (interest of the content of the c	Pressure used for fue directional ed at the well sed at the we	DOTTOM Ind number) Choke Size Calculated Hour Rate I, vented, etc. Survey I, attach a pla	t with the	ER RECORD SACKS CEMI SACKS CEMI Prod'n For Test Period Oil - Bbl.	PR(SCREEN 27 ACI DEPTH 27 25 24 50' ODUC' g - Size and Gas -	D, SHOT, NTERVAL 72-3162' 51-2620' 30-2540' 15-1076' to Surface FION d type pump	FRA	TE ACTURE, CE AMOUNT A 300 sx cmt 175 sx cmt 150 sx cmt p Well Status - MCF Water - Bbl.	UBIN DEI	Or Shures E Bbl. Oil Gravest Witness	ORD EEZE, F FERIAL in) O&A vity - AF ssed By	Gas - (Co)	Oil Ratio
24. SIZE 26. Perforation 28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachm Deviation 32. If a temporar	TOP TOP Trecord (interest of the content of the c	Pressure used for fue directional ed at the well sed at the we	DOTTOM Ind number) Choke Size Calculated Hour Rate I, vented, etc. Survey I, attach a pla	t with the exact loc	ER RECORD SACKS CEMI SACKS CEMI SACKS CEMI Prod'n For Test Period Oil - Bbl. e location of the ation of the on-s Latitude a sides of this Printed	PR(umping tempor ite bui	SCREEN 27 ACI DEPTH 27 25 24 50' ODUC' g - Size and Gas -	D, SHOT, NTERVAL 72-3162' 51-2620' 30-2540' to Surface FION d type pump	FR/ Gas	TE ACTURE, CE AMOUNT A 300 sx cmt 175 sx cmt 150 sx cmt p Well Status - MCF Water - Bbl.	UBIN DEI	or Shut- Let - Bbl. Oil Gra	ORD EEZE, F FERIAL in) O&A vity - AF ssed By	Gas - (Con	Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	Τ	T. Wingate	
T. Penn	Т.	T. Chinle	
T. Cisco (Bough C)	T	T. Permian .	
		:	OIL OR GAS

	4 :	•	†	SANDS	OR GAS
No. 1, from	to		No. 3, from	to	
No. 2, from	to	* * * * * * * * * * * * * * * * * * * *	No. 4, from	to	
	İ	IMPORTA	NT WATER SANDS		
Include data on ra	ate of water inflow and e	levation to which	water rose in hole.		
			feet		
			feet		
			feet		
			2D (Attack additional about it		

From	То	In Feet	Lithology	From	То	In Feet	Lithology
		,					
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