

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CROW FEDERAL 11H
2. Name of Operator APACHE CORPORATION Contact: SORINA L FLORES E-Mail: sorina.flores@apachecorp.com		9. API Well No. 30-015-40575
3a. Address 303 VETERANS AIRPARK LN #3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1167 Fx: 432-818-1193	10. Field and Pool, or Exploratory CEDAR LAKE, GLORIETA-YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T17S R31E 923FSL 250FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOND#: BLM-CO-1463 / NMB000736

Apache proposes to change the following casing/Cmt/BOP program:

Hole Depth	OD	Csg	Wt	Collar	Grade	Clpse	Burst	Tension
Interm	11"	0-3500?	8-5/8"	32#	STC	J-55	1.0	1.21 1.8
Prod	7-7/8"	0-10357?	5-1/2"	17#	LTC	J-55	1.0	1.21 1.8

Intermediate (TOC-Surface) *50% excess cmt to surf*. Cmt with:
Lead: 580 sx 35/65 Poz C w/6% Gel + 5% Salt

SEE ATTACHED FOR CONDITIONS OF APPROVAL
Accepted for record
NMOCD
APPROVED
JUN 12 2013
Bureau of Land Management
Carlsbad Field Office

14. I hereby certify that the foregoing is true and correct.

Electronic Submission # 1210398 verified by the BLM Well Information System for APACHE CORPORATION, sent to the Carlsbad

Name (Printed/Typed) SORINA L FLORES	Title SUPV DRLG SERVICES	RECEIVED JUN 14 2013 NMOCD ARTESIA
Signature (Electronic Submission)	Date 06/11/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Additional data for EC transaction #210398 that would not fit on the form

32. Additional remarks, continued

(12.4 wt, 2.10 yld) Comp Strengths: 12 hr-589psi 24 hr-947psi

Tail: 160 sx Class C

(14.8 wt, 1.34 yld)Comp Strengths: 12 hr-813psi 24 hr-1205psi

Production (TOC: ~2500' from surf) *30% excess cmt* Cmt with:

Lead: 120 sx 35/65 Poz c w/6% Gel + 5% Salt

(12.4 wt, 2.10 yld)Comp Strengths: 12 hr-589psi 24 hr-947psi

Tail: 1100 sx PVL w/1.3% Salt + 0.6% Retarder

(13.0 wt, 1.47 yld) Comp Strengths: 12 hr-800psi 24 psi-1000psi

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

13-5/8" 3M psi WP BOP consisting of annular bag type preventer. This BOP will be nipped up on the 13-3/8" surf csg head & tested to 2000psi. After the 8-5/8" Interm csg is set & cmt'd, and 11" 3M BOP consisting of an annular bag type preventer, middle blind rams & bottom pipe rams will be installed & utilized continuously until TD is reached. The BOP will be tested @ 2000psi. All BOP's & associated equip will be tested as per BLM Drilling Operations Order #2.

CONDITIONS OF APPROVAL

Sundry dated 6/11/2013

OPERATOR'S NAME:	Apache Corp
LEASE NO.:	LC029426B
WELL NAME & NO.:	11H Crow Federal 3001540575
SURFACE HOLE FOOTAGE:	948' FSL & 250' FWL
BOTTOM HOLE FOOTAGE:	948' FSL & 330' FEL
LOCATION:	Section 10, T.17 S., R.31 E., NMPM
COUNTY:	Eddy County, New Mexico

Original COA still Applies with the following changes:

Possible water and brine flows in the Salado and Artesia Groups.

Possible lost circulation in the Grayburg and San Andres formations.

1. The **13-3/8** inch surface casing shall be set at approximately **575** feet (**a minimum of 25 feet into the Rustler Anhydrite and above the salt**) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **8-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least 1000 feet into previous casing string as proposed. Operator shall provide method of verification

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

A. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17. **For H&P rigs – the stump test is not an approved BOP test. Equipment shall be tested when mounted on well head.**
2. **In the case where the only BOP installed is an annular preventer, it shall be tested to a minimum of 2000 psi (which may require upgrading to 3M or 5M annular).**
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M) psi.**
 - a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.
4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips or where the float does not hold, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (18 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- c. The results of the test shall be reported to the appropriate BLM office.
- d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
- e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

B. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

C. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

EGF 061213