

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM030456
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. PLU BIG SINKS 1 25 30 USA 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R30E SESW 150FSL 1980FWL 32.152717 N Lat, 103.836142 W Lon		9. API Well No. 30-015-40766-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original A
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests the change of plans as attached. •

Accepted for record
NMOCD

TCB
6/14/2013



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #209206 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6285SE)	
Name (Printed/Typed) CHRISTOPHER VOLEK	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 05/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CHRISTOPHER WALLS Title PETROLEUM ENGINEER	Date 06/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

BOPCO, L.P. respectfully requests to use a 13-5/8" 5,000 psi Cameron MBS wellhead system for the PLU Big Sinks 1-25-30 USA 1H. Please find wellhead schematic attached. The Cameron MBS wellhead was installed on the 13-3/8", 48 ppf, H-40, surface casing on 5/08/2013. The weld was tested to 500 psi under the supervision of a Cameron wellhead representative. Please find field report attached.

On 5/08/2013 Battle Services tested rig's 13-5/8" 5,000 psi BOP stack, choke manifold, chokes, kill line, rams, safety valves, and floor valves to 250 psi low and 3,000 psi high. Tested annular to 250 psi low and 2,500 psi high. Tested casing to 1,200 psi, all good tests. Test casing to 1,200 psi as per BLM COA. The BOP was tested to the maximum pressures expected at any point in the drilling operation. Please find pressure chart attached.

On 5/12/2013 the 13-3/8" mandrel hanger was installed by a Cameron representative and the seals were tested to 200 psi. Please find the field report on page 3 of the attached document. Future APDs will be updated to reflect the use of the Cameron MBS wellhead.



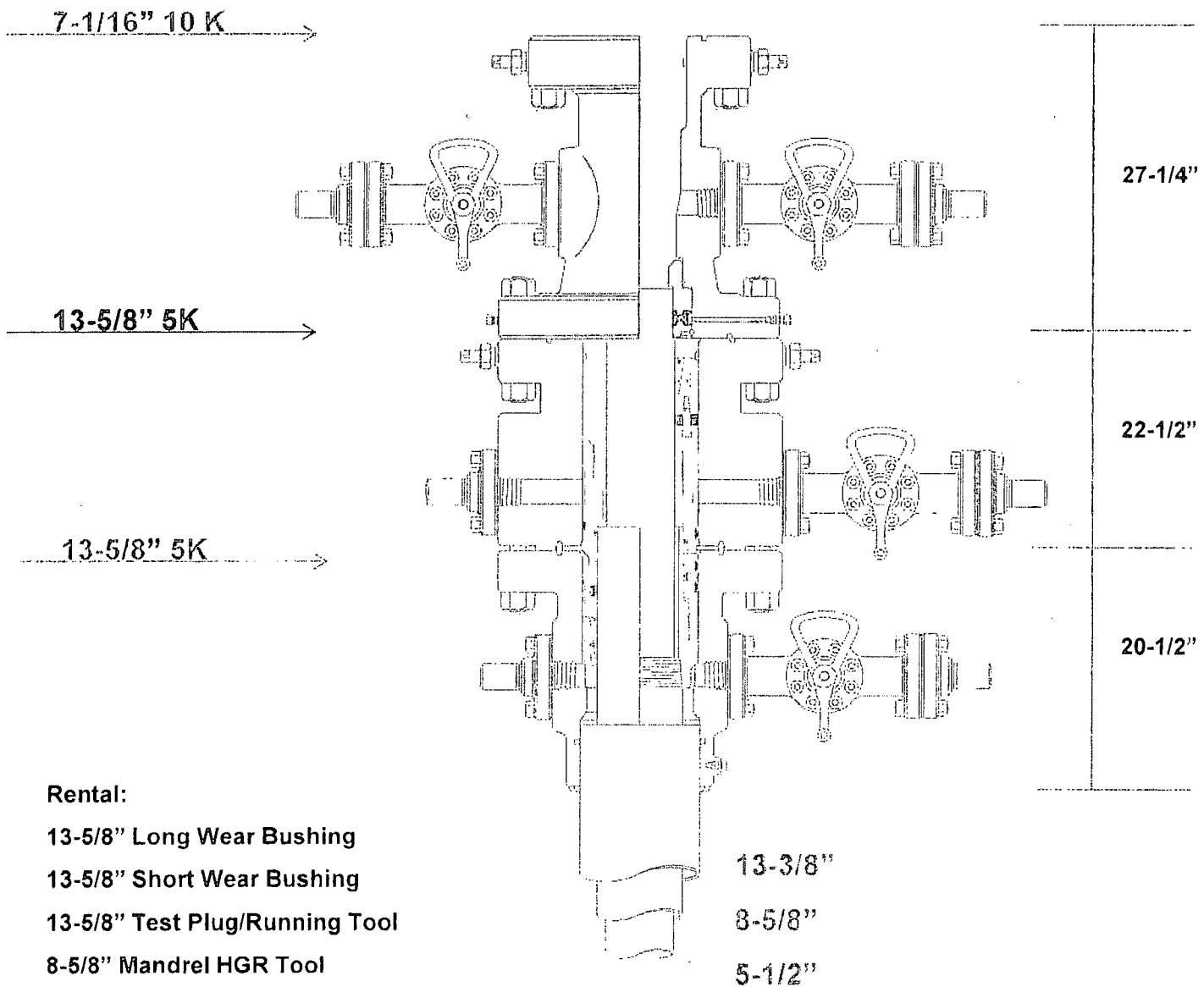
CUSTOMER: BOPCO

PROJECT: Poker Lake Unit Big Sinks 1-25-30 USA#1

RIG: Latshaw #14

CASING PROGRAM: 13-3/8" x 8-5/8" x 5-1/2"

DATE: May 6th 2013



Rental:

13-5/8" Long Wear Bushing

13-5/8" Short Wear Bushing

13-5/8" Test Plug/Running Tool

8-5/8" Mandrel HGR Tool

Packoff Support Bushing Running Tool

Jetting/Wash Tool

and retained by the Agent.

RECEIVED subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Shipping Order.

R 10046

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the negotiable, the consignee shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges

DATE _____

AT 11:35 AM

CONSIGNED TO

DESTINATION NEW YORK STATE NEW YORK

COUNTY

WELL NO

CARRIER

COMPANY VEHICLE

WILL CALL

OTHER

SECRET

(Signature of consignor.)
If charges are to be prepaid, write
on claim here, "To be prepaid."

NO. PKG.	DESCRIPTION	WEIGHT	Rate	NO. PKG.	DESCRIPTION	WEIGHT	Rate
	HEAD CASING CONTROL INCLUDING XMAS TREES				PACKING DEVICES/NO 15 x PCF		
	HEADS, CASING, NO						
	PIPE FITTINGS, 105				PRESSURE GAUGES		
	VALVES, 105				SCALE WEIGHT INDICATOR		
	NUTS AND BOLTS, 105						
	SWITCHBOARDS OR PARTS, NO						

CARRIER NOTE: If this shipment is "Prepaid," follow standard Cameron/EOI billing process with nVision OI, for manual prepaid billing, mail freight bill, and one copy of this Bill of Lading to Cameron/EOI nVision Global Freight Bill Processing, 11900 Brannan Road, Suite 300, McDonough, Georgia 30253.

Cameron International Corp

Bcd Carrier

Permanent post office address of shipper: **P.O. BOX 1212, HOUSTON, TEXAS 77251-1212, U.S.A.**

"If it is so considered, then the provisions hereof shall be subject to the laws of Texas and all provisions not expressly restricted by such laws shall be applicable to this shipment."

 CAMERON

RENTAL AGREEMENT

START RENTAL ON

STOP RENTAL ON

MINIMUM RENTAL PERIOD OF

DAYS 1-4

DATE

300

WELSH

TERRITORY

THE

FIELD ORDINANCE

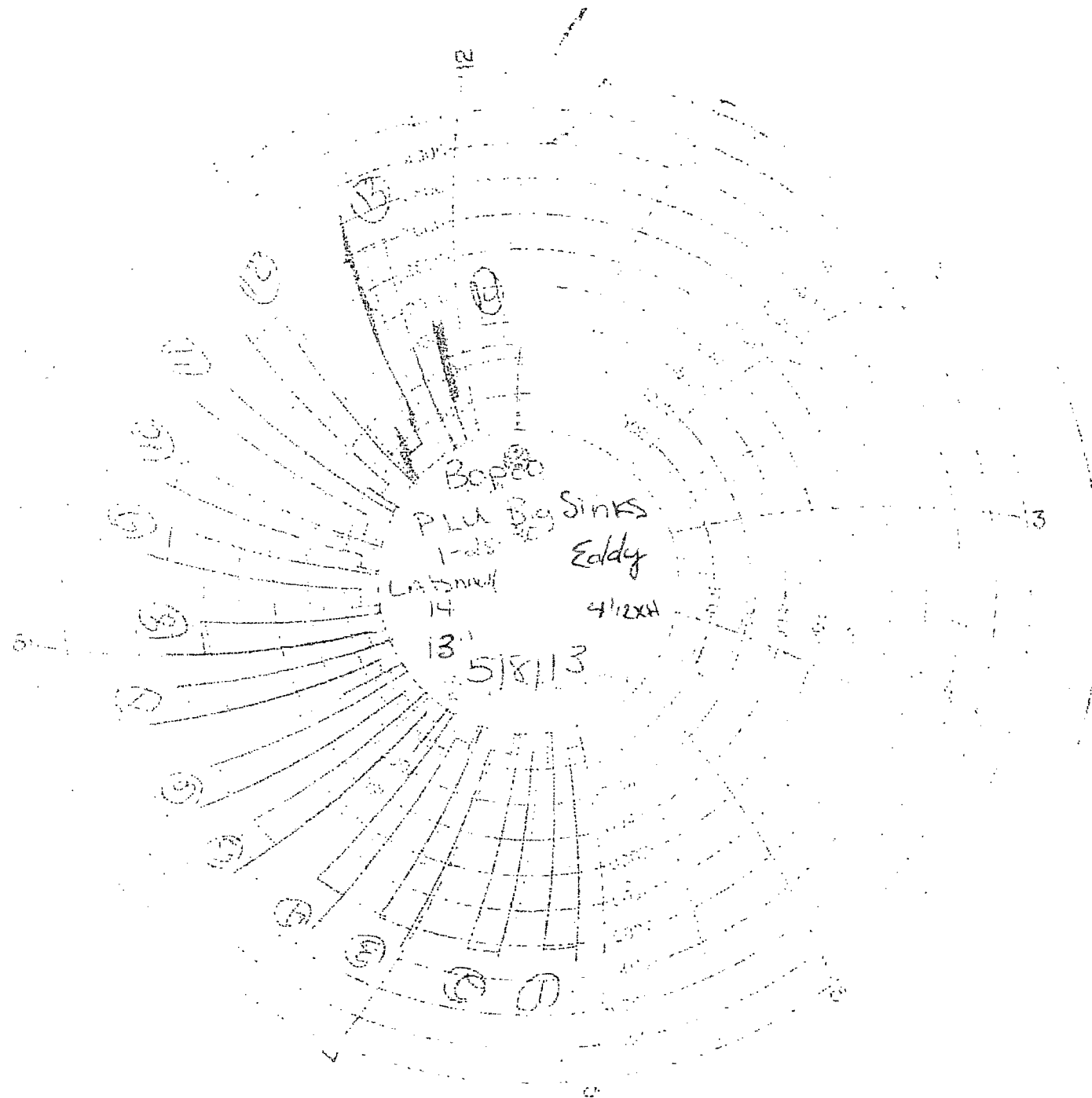
R100461

CUSTOMER CODE		ZIP CODE
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DATE	TIME	PAGE
10/10/54	11:45	1
S H I P T O		
WELL NO.		

F.O.B. SHIPPING POINT	ORDERED BY	TAKEN BY	SHIPPED FROM	SHIPPED VIA	CUSTOMER'S ORDER NUMBER
			584 HOSBS		

[illegible]



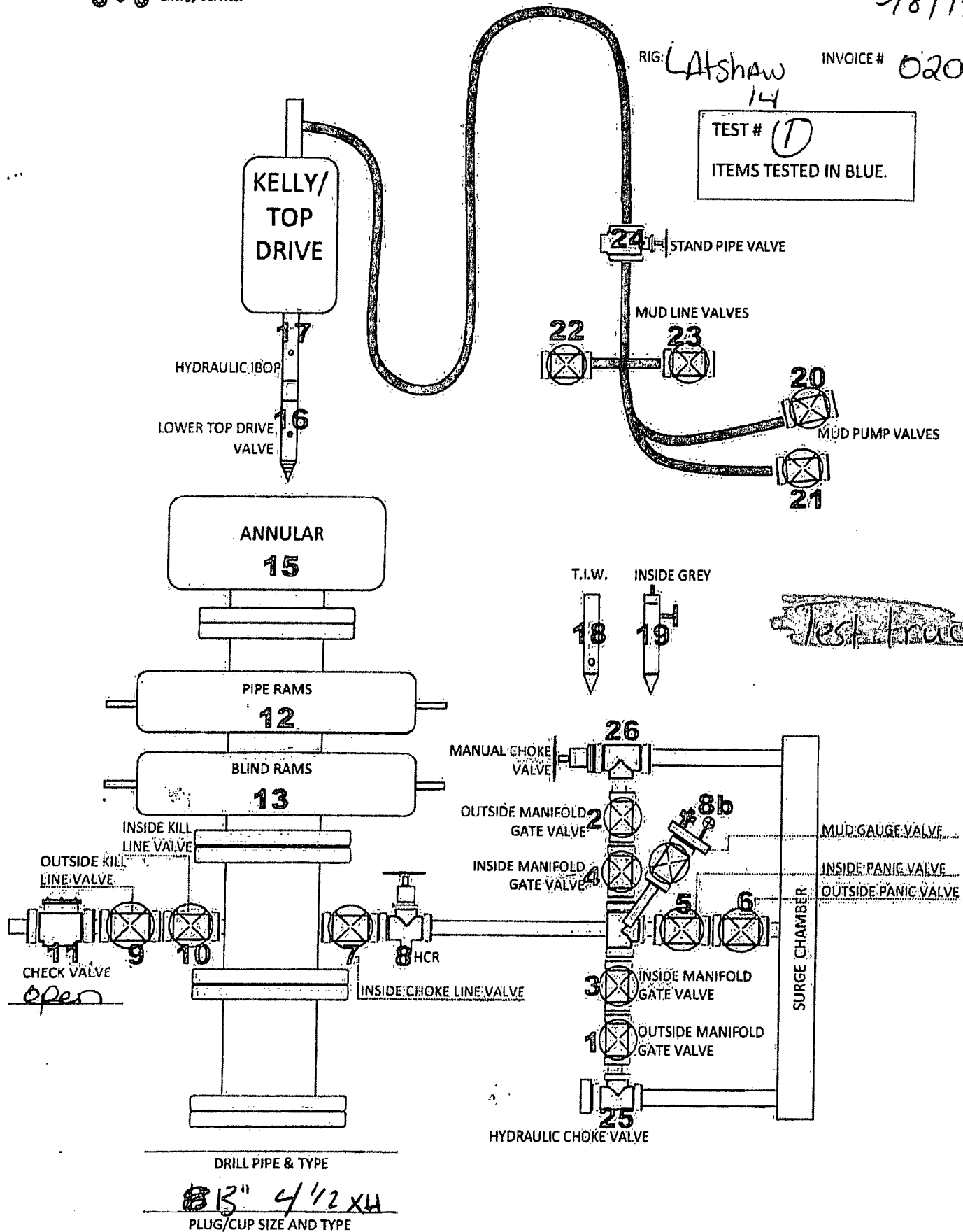
BOP Test Diagram

Date 5/8/13

RIG: *Latshaw*
14

INVOICE # 02099

TEST # *(1)*
ITEMS TESTED IN BLUE.

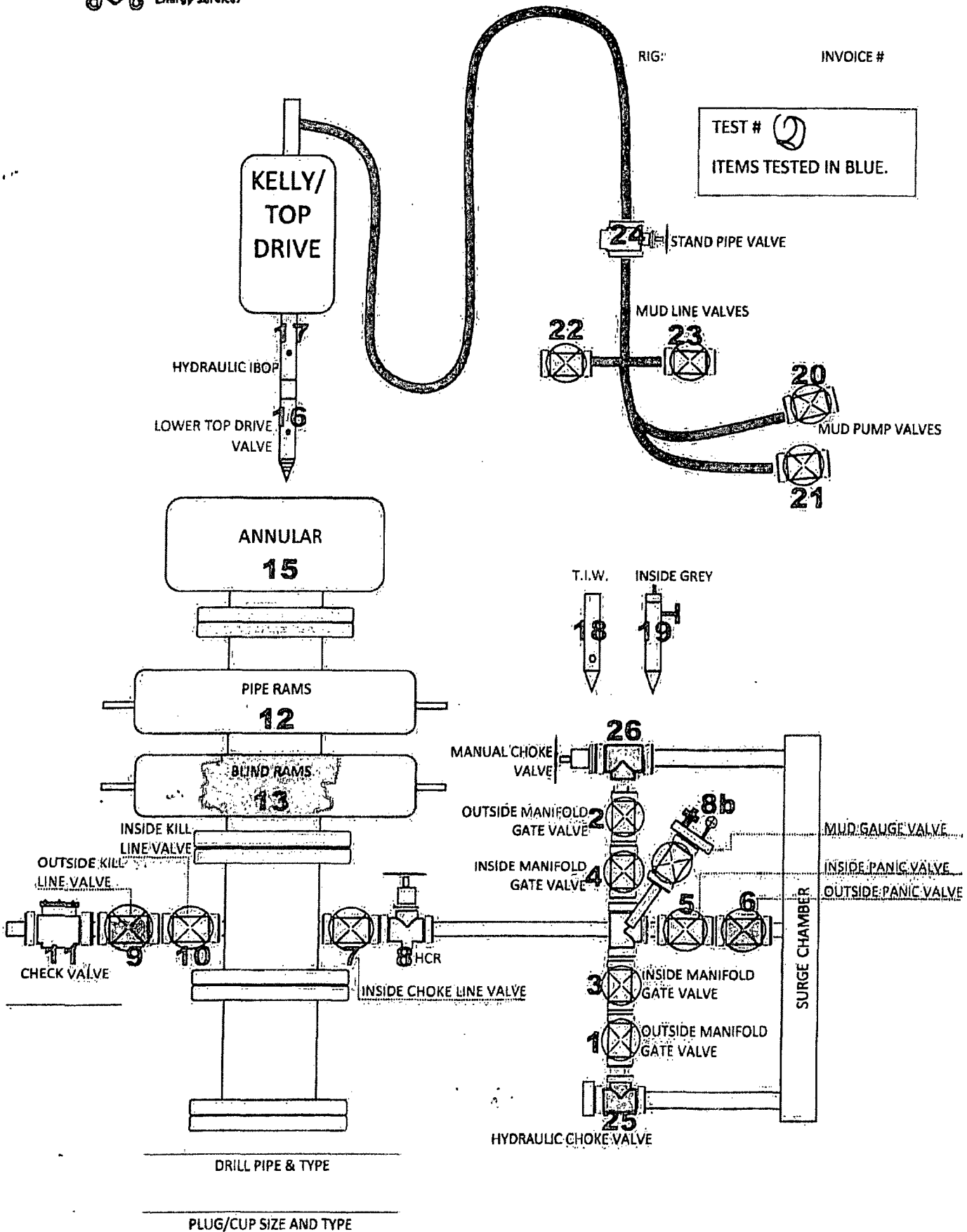


BOP Test Diagram

Date

INVOICE #

TEST # 2
ITEMS TESTED IN BLUE.



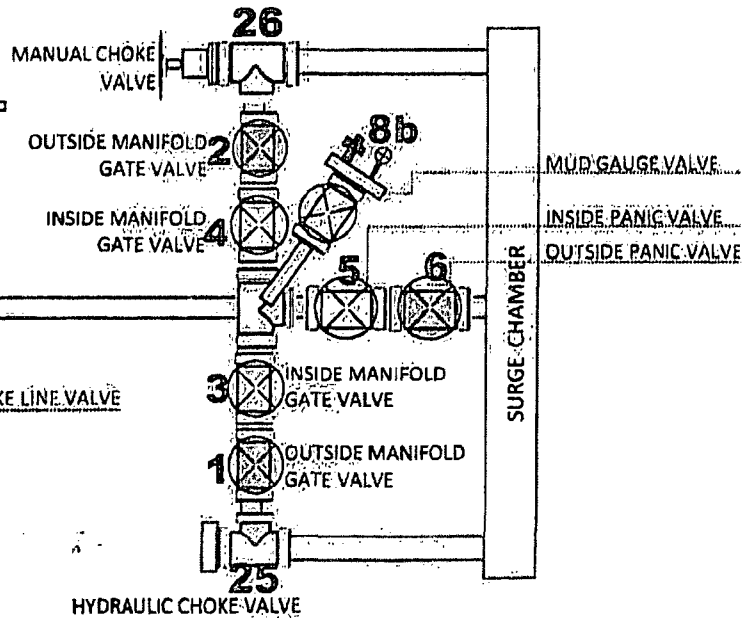
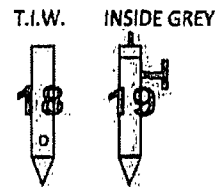
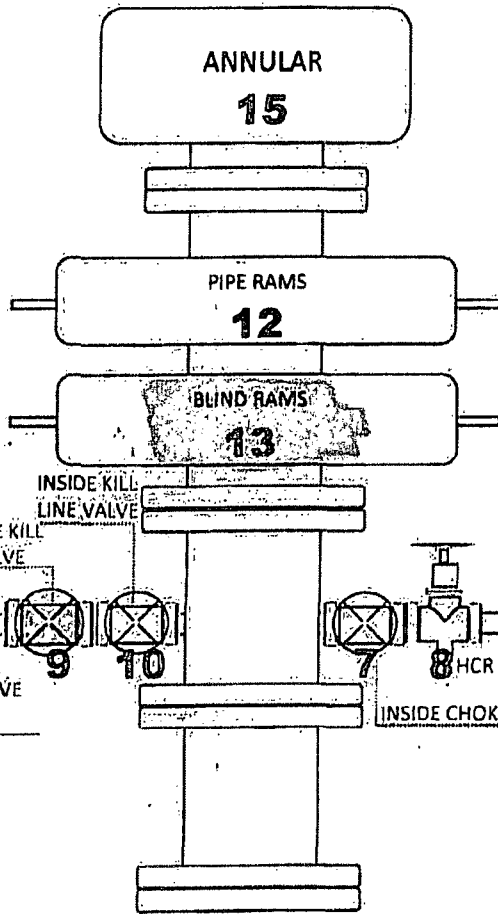
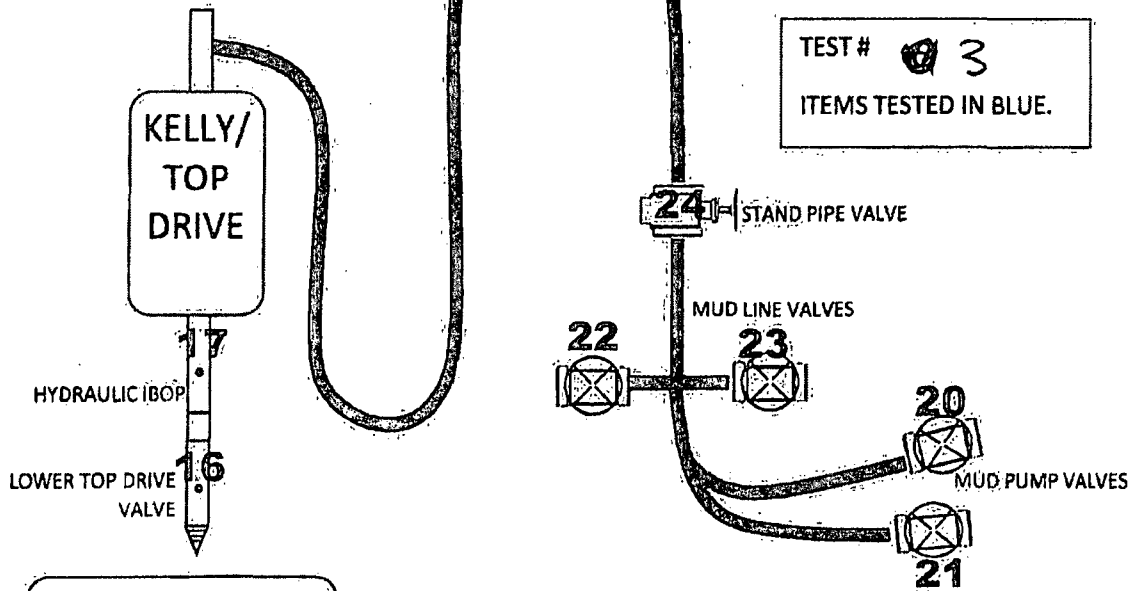
BOP Test Diagram

Date

RIG:

INVOICE #

TEST # **3**
ITEMS TESTED IN BLUE.



DRILL PIPE & TYPE

PLUG/CUP SIZE AND TYPE

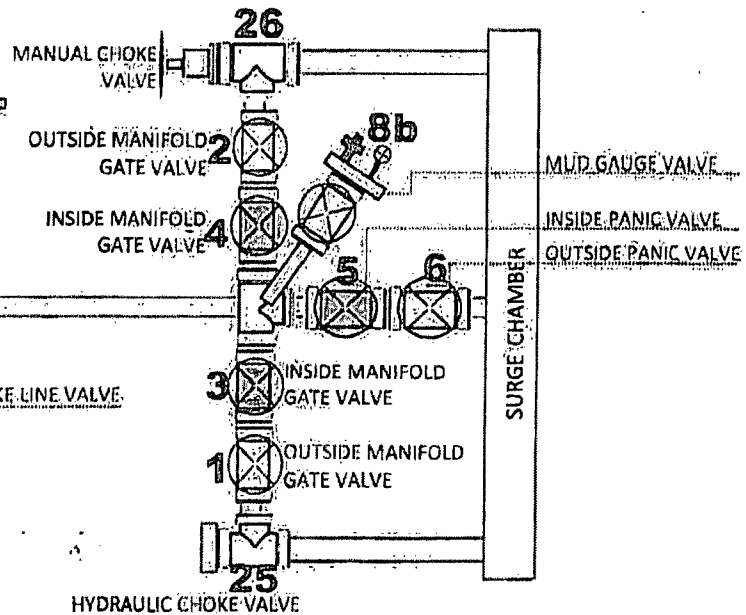
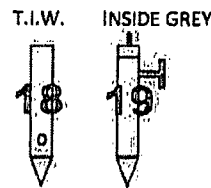
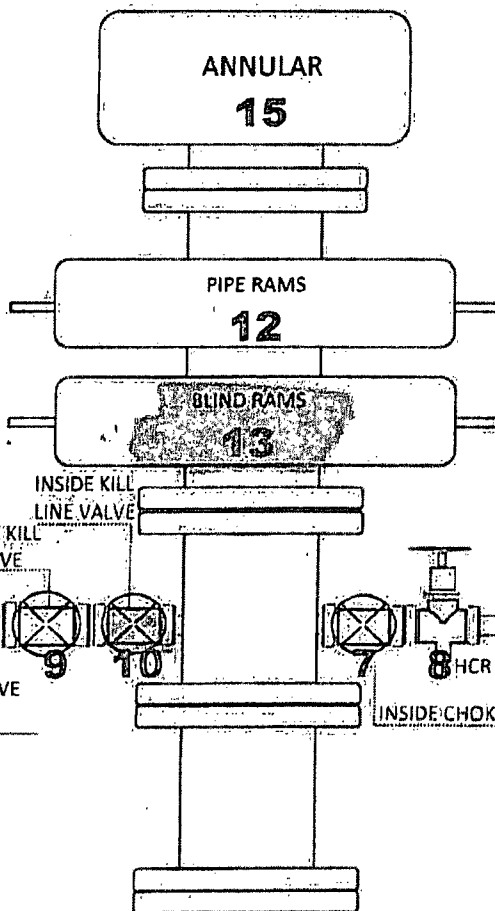
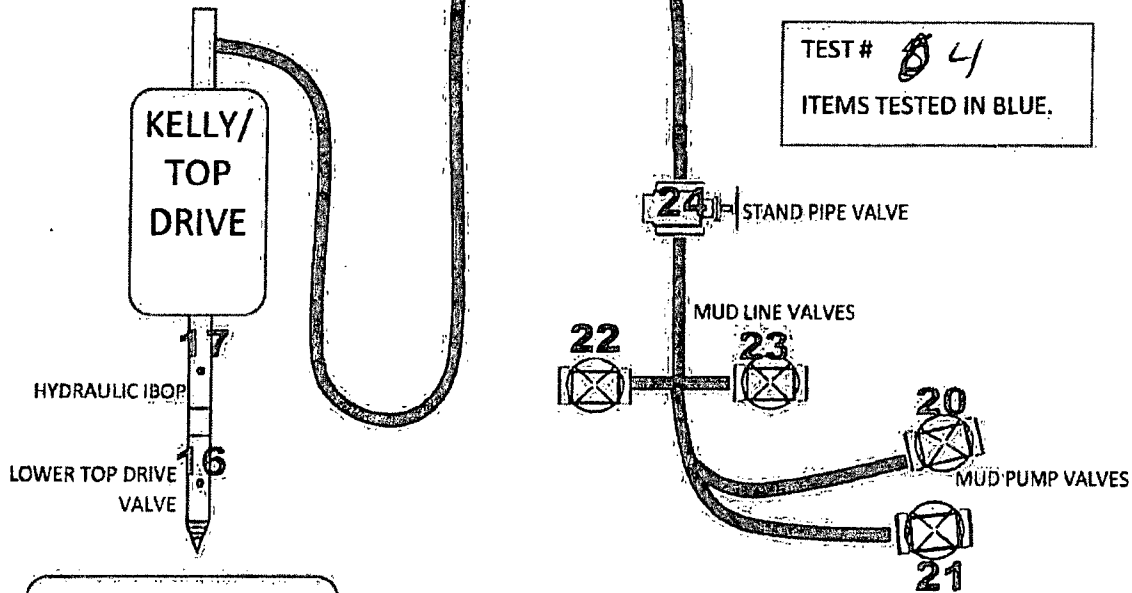
BOP Test Diagram

Date

RIG:

INVOICE #

TEST # **84**
ITEMS TESTED IN BLUE.



DRILL PIPE & TYPE

PLUG/CUP SIZE AND TYPE

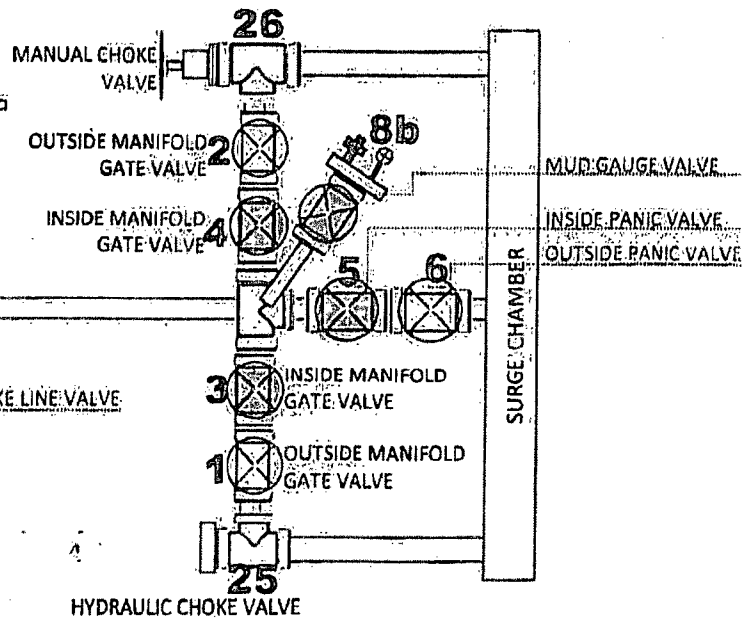
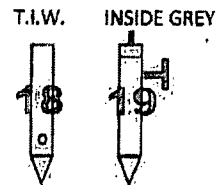
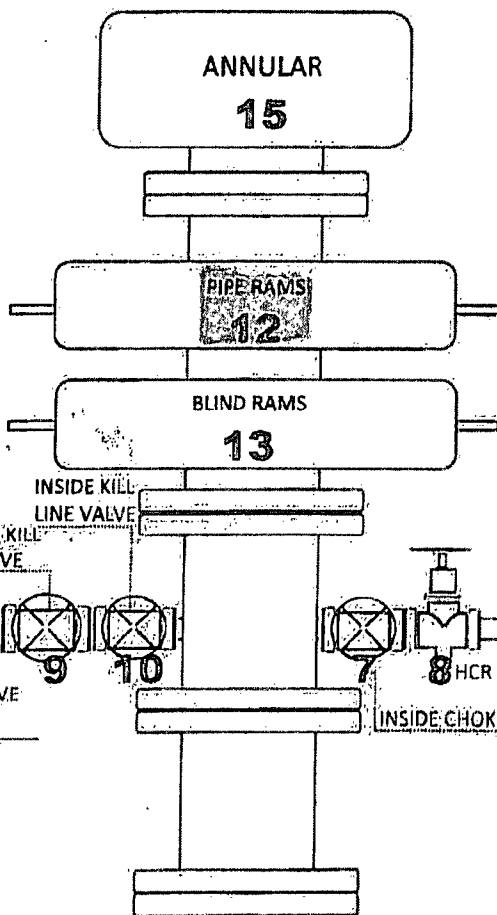
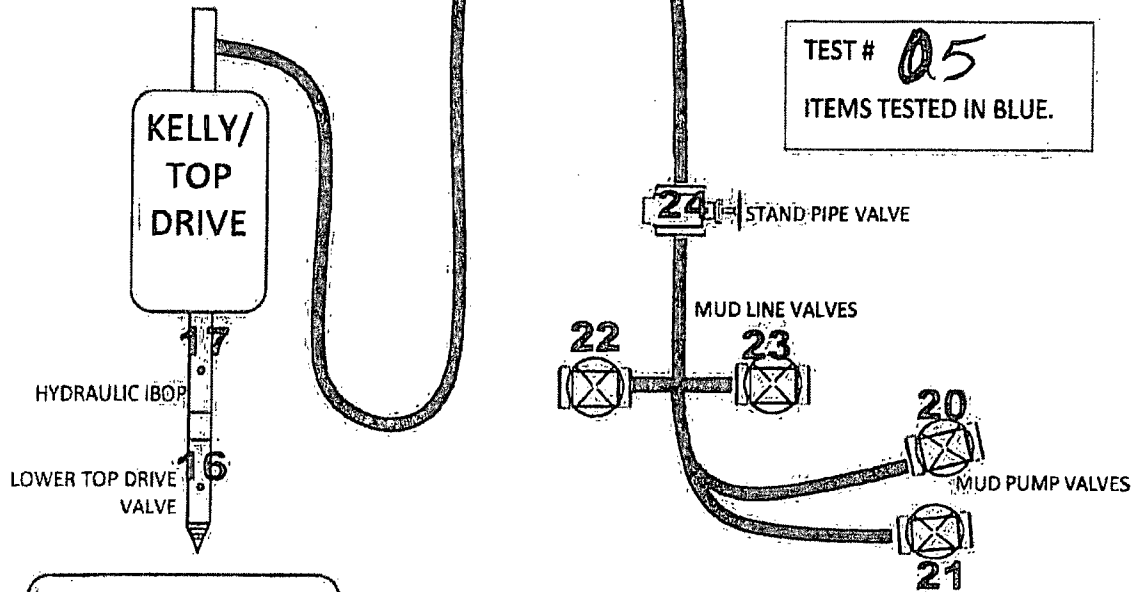
BOP Test Diagram

Date _____

RIG: _____

INVOICE # _____

TEST # **05**
ITEMS TESTED IN BLUE.



DRILL PIPE & TYPE _____

PLUG/CUP SIZE AND TYPE _____

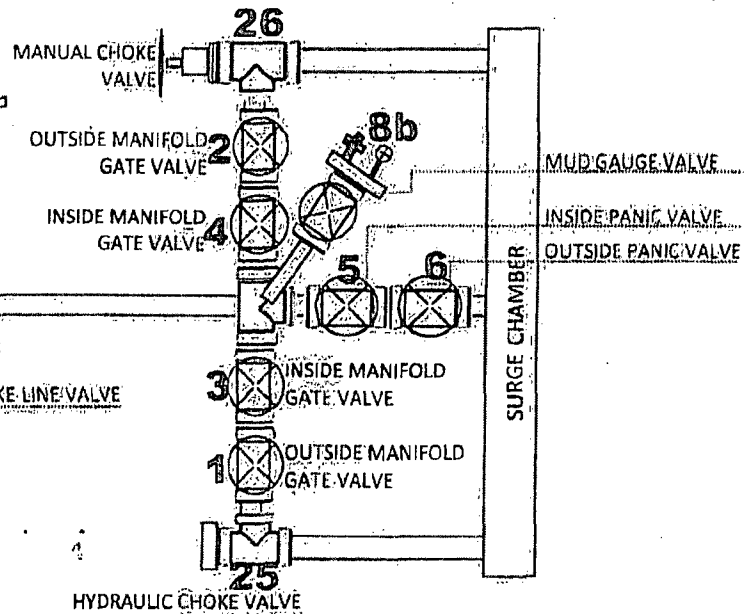
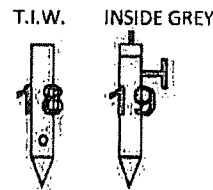
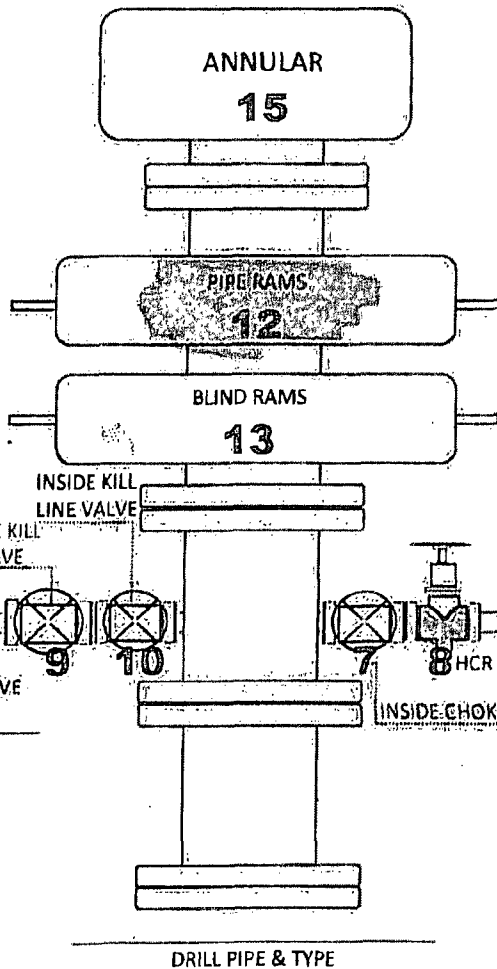
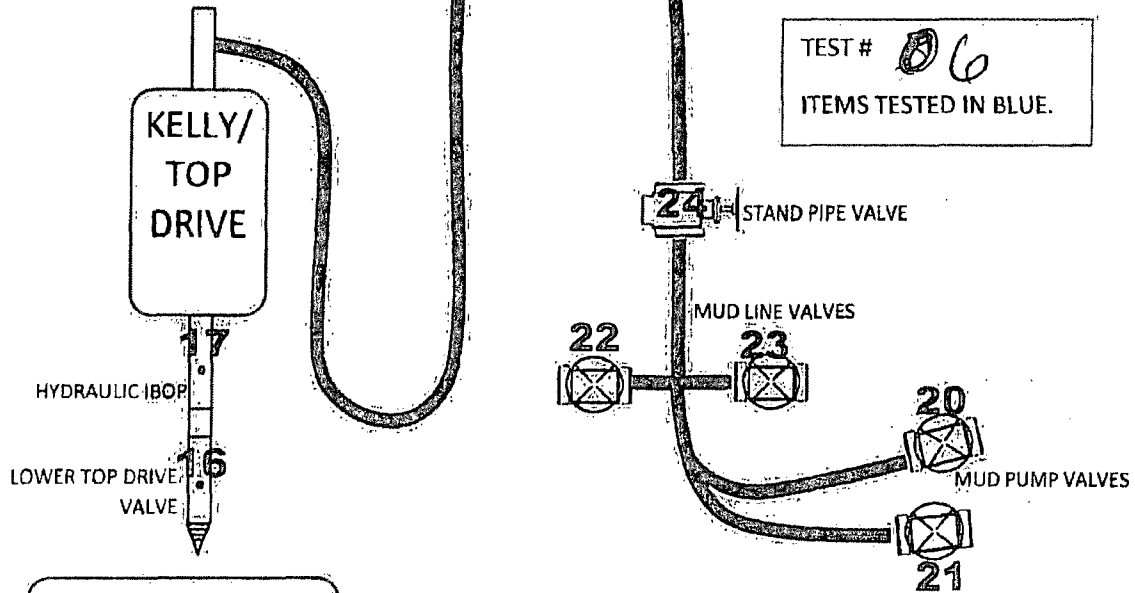
BOP Test Diagram

Date

RIG:

INVOICE #

TEST # **06**
ITEMS TESTED IN BLUE.



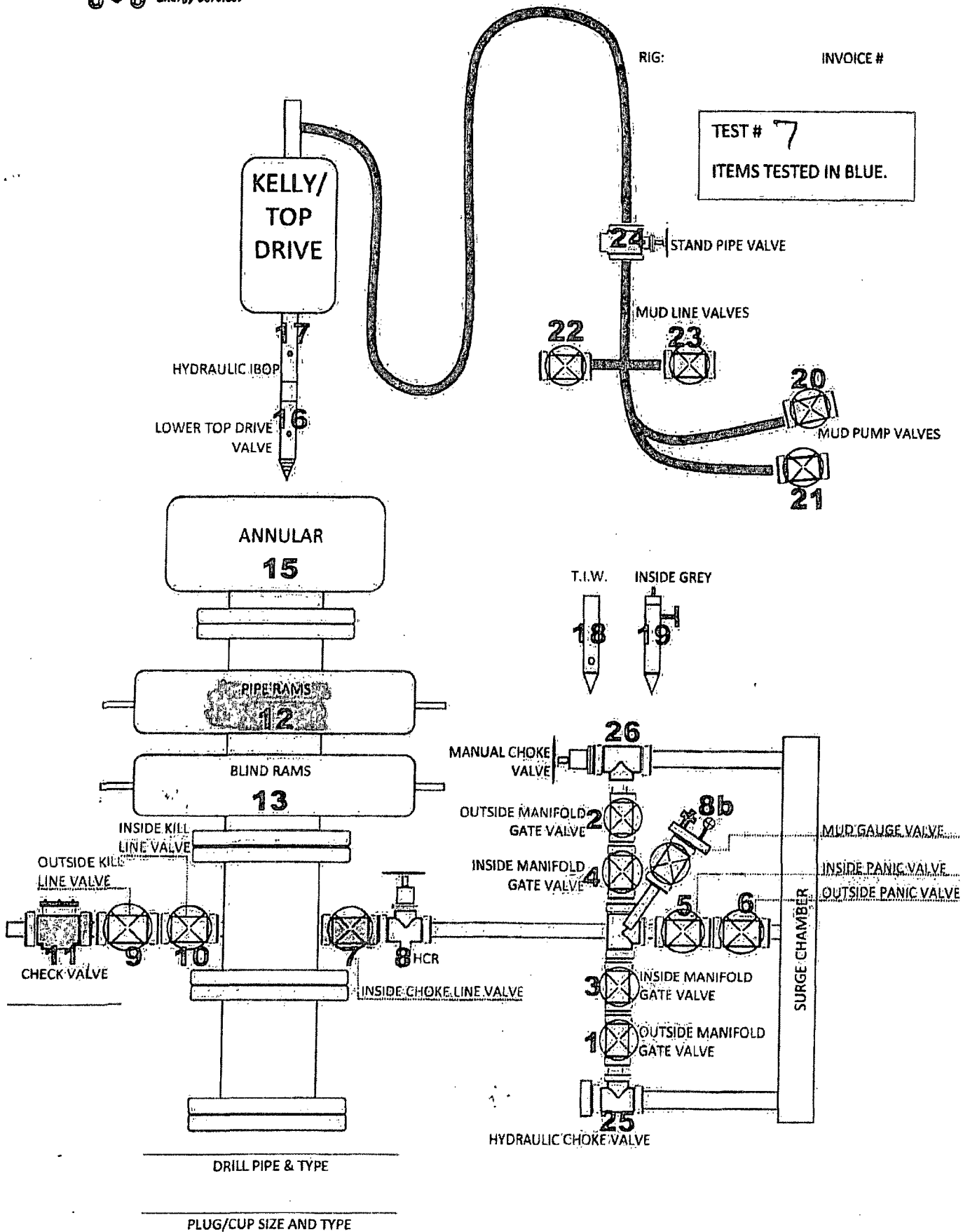
BOP Test Diagram

Date

RIG:

INVOICE #

TEST # **7**
ITEMS TESTED IN BLUE.

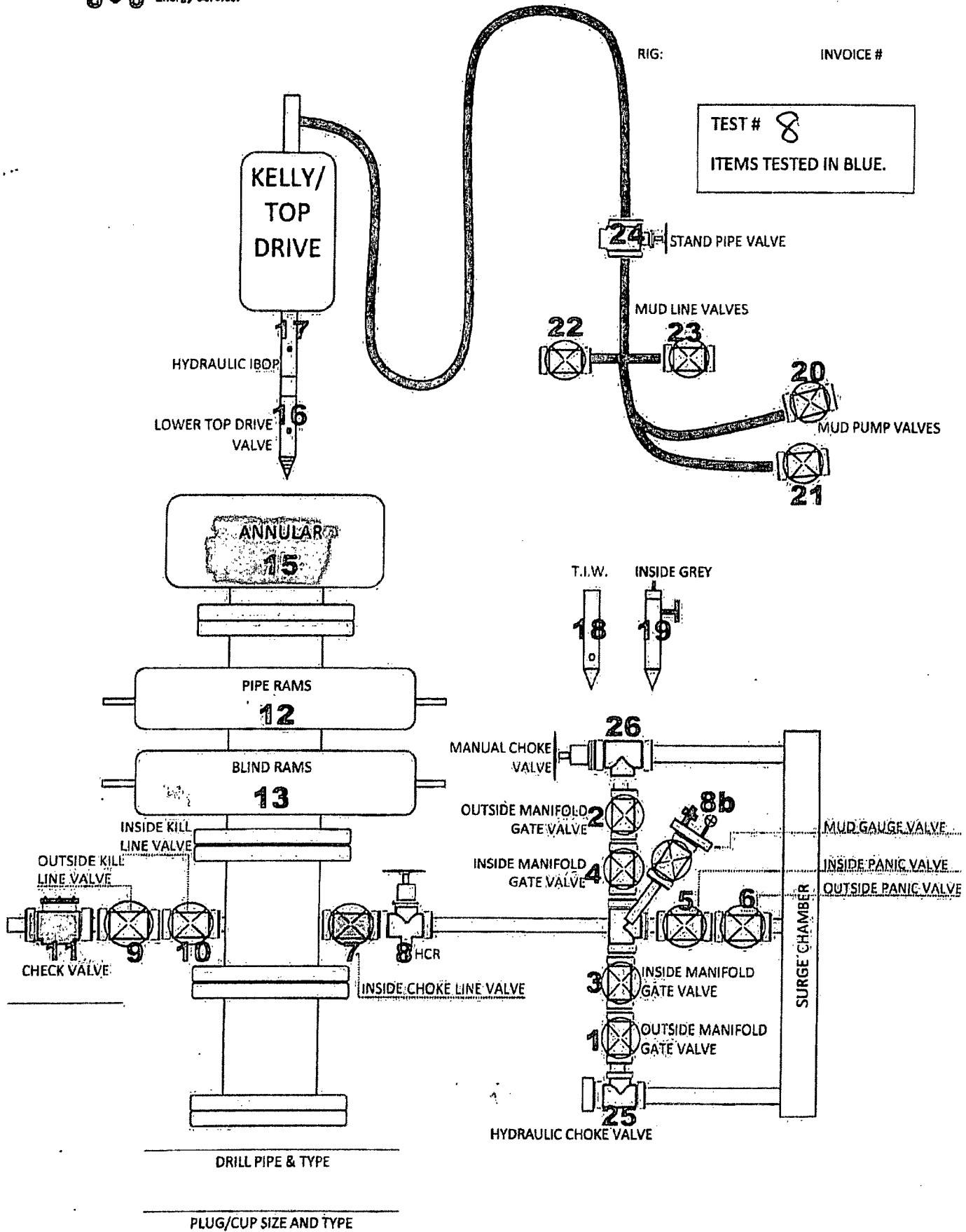


RIG:

INVOICE #

TEST # 8

ITEMS TESTED IN BLUE.

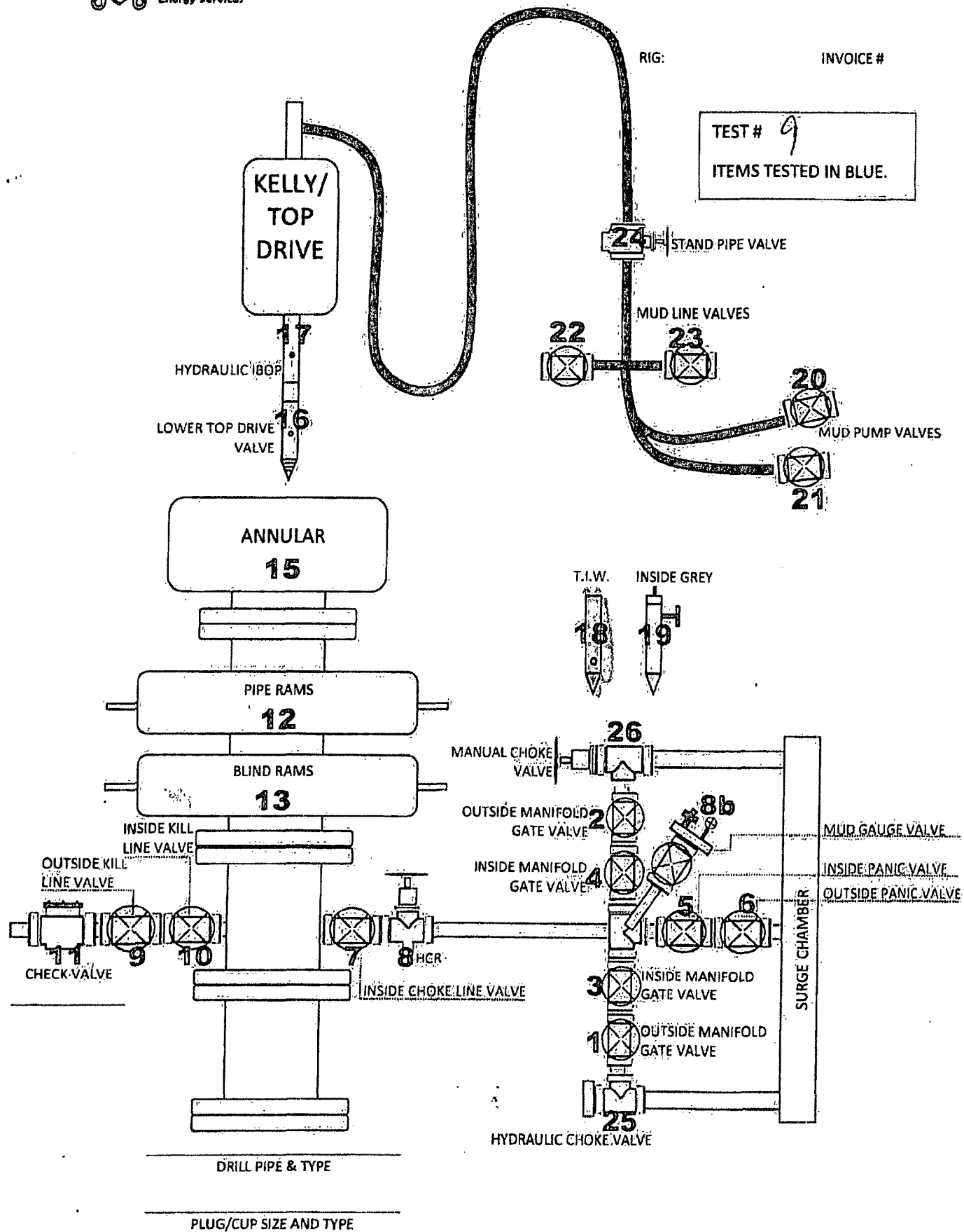


BOP Test Diagram

Date

INVOICE #

TEST # 9
ITEMS TESTED IN BLUE.



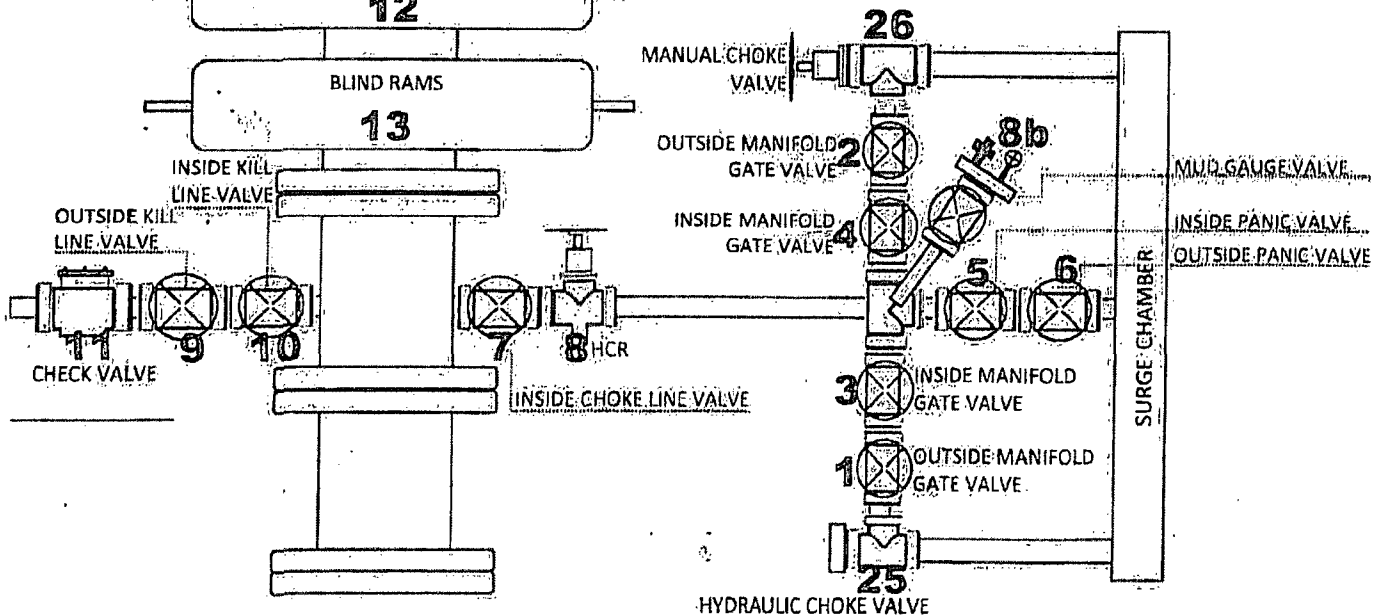
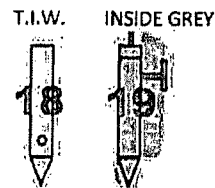
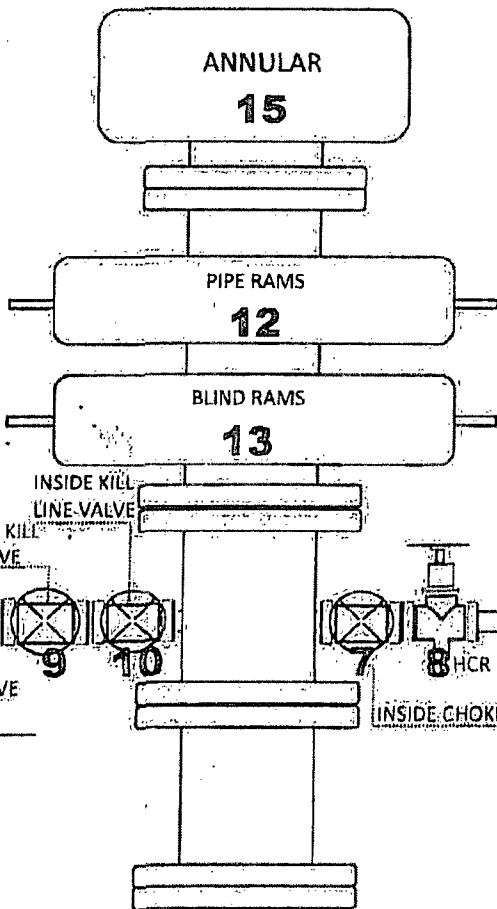
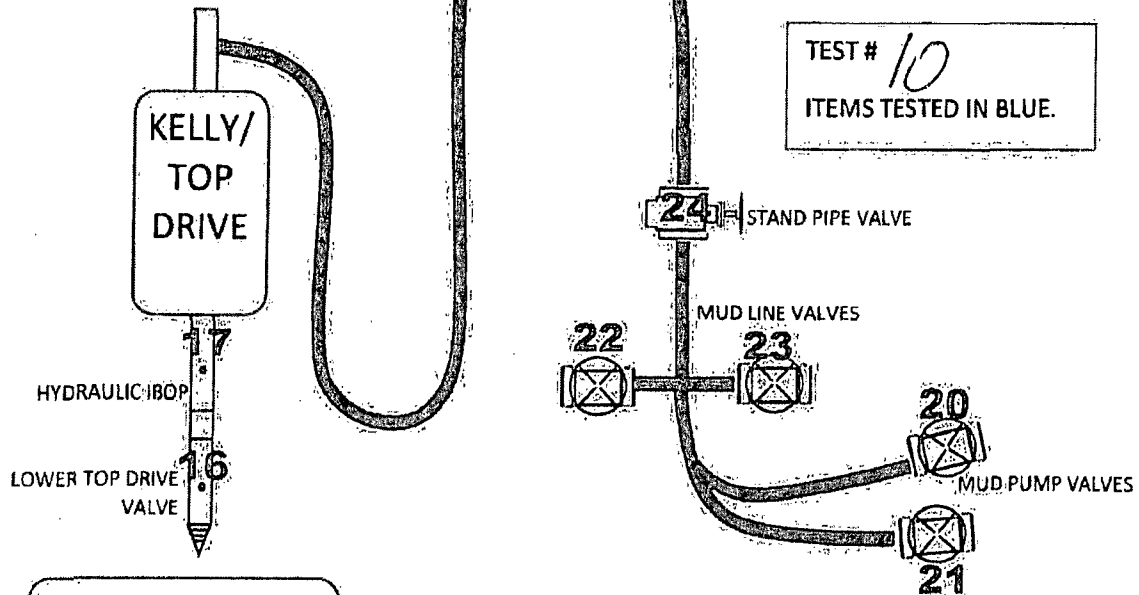
BOP Test Diagram

Date

RIG:

INVOICE #

TEST # *10*
ITEMS TESTED IN BLUE.



DRILL PIPE & TYPE

PLUG/CUP SIZE AND TYPE

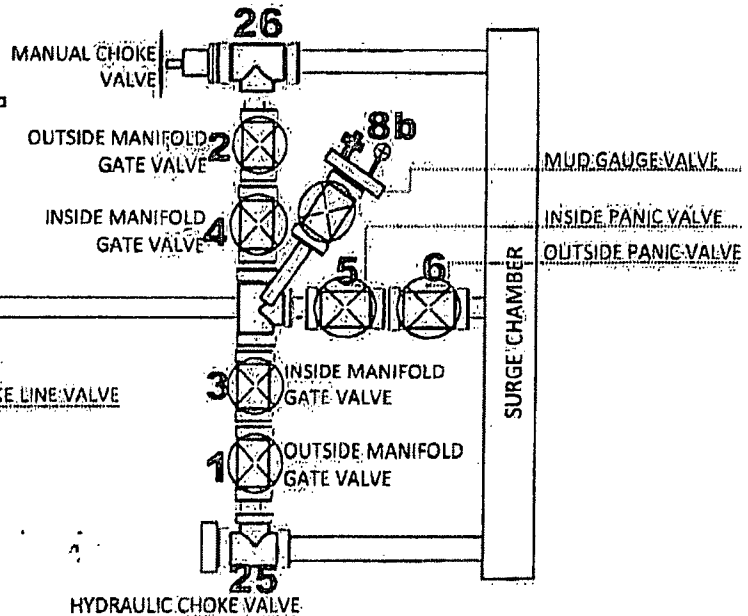
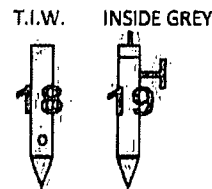
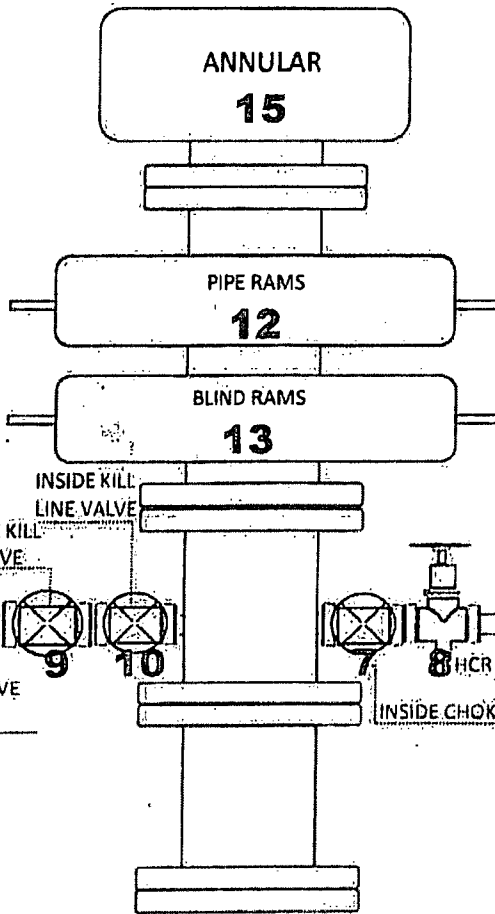
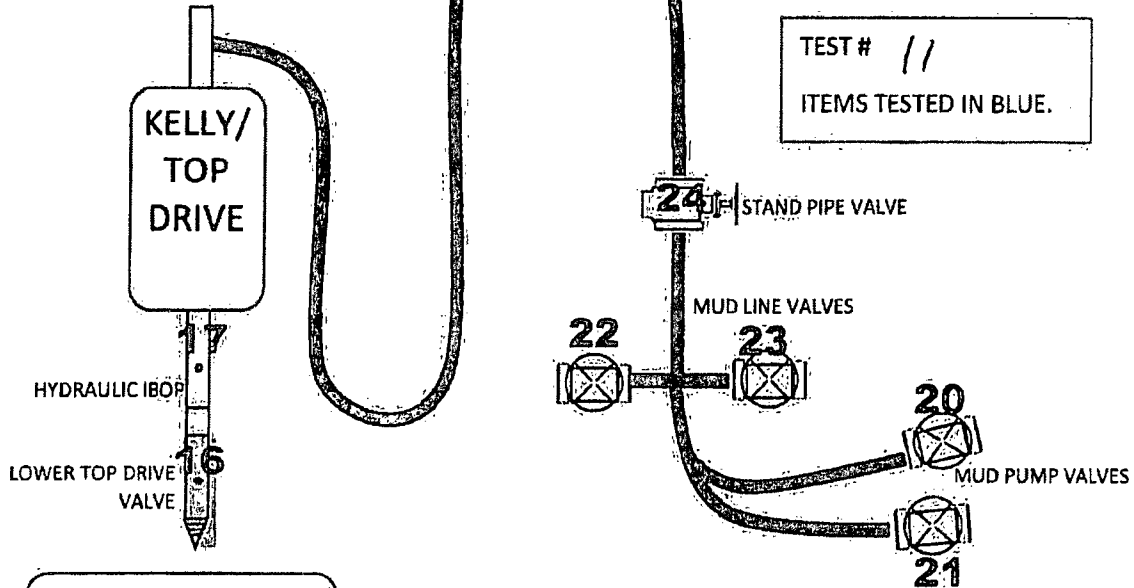
BOP Test Diagram

Date

RIG:

INVOICE #

TEST # **//**
ITEMS TESTED IN BLUE.



DRILL PIPE & TYPE

PLUG/CUP SIZE AND TYPE

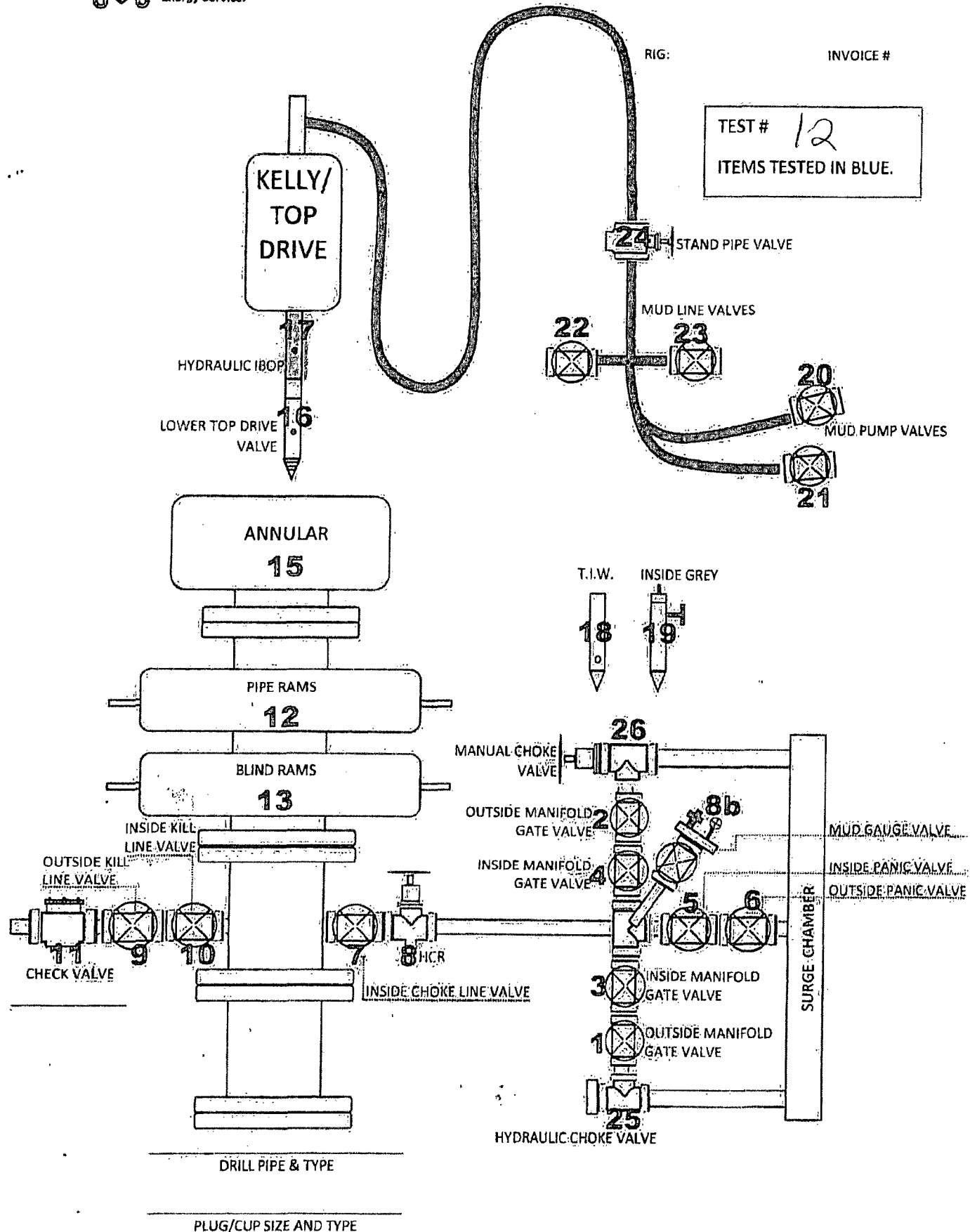
BOP Test Diagram

Date

RIG:

INVOICE #

TEST # 12
ITEMS TESTED IN BLUE.



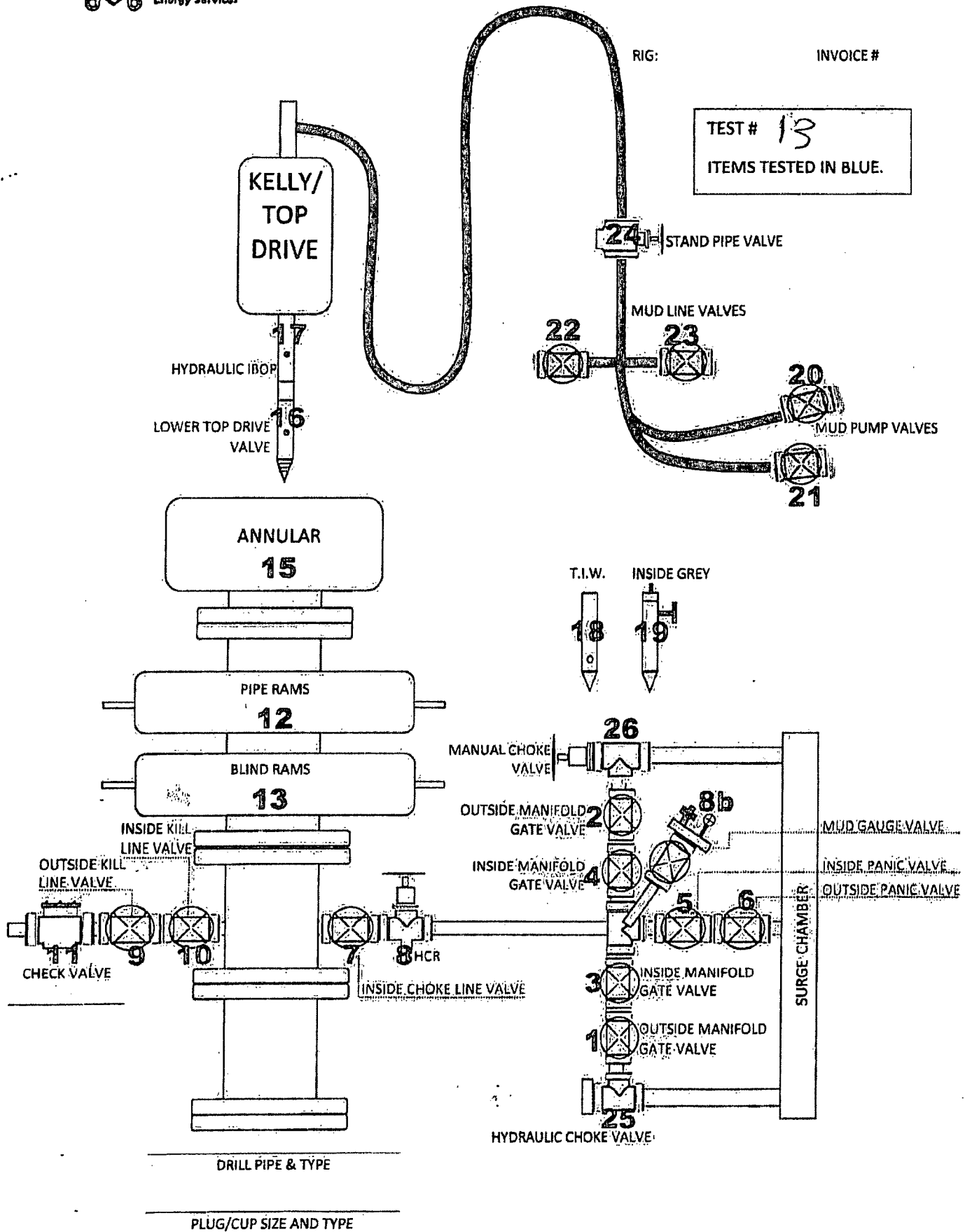
BOP Test Diagram

Date

RIG:

INVOICE #

TEST # **13**
ITEMS TESTED IN BLUE.



TEST # *14*
ITEMS TESTED IN BLUE.

