Submit One Copy To Appropriate District Office	State of New Me pergy, M inerals and Natur		Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88249-CEN District II	MARECEIVED		WELL API NO. 30-015-21037
District II 811 S. First St., Artesia, NM 88210 District III JUN 03 2013 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 0CD ARTESI Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 0CD ARTESI Santa Fe, NM 87505		505	6. State Oil & Gas Lease No. K-3971
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name LAGUNA SECA
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator OXY USA INC.			9. OGRID Number 16696
 Address of Operator 1502 W. Commerce Dr. Carlsbad, NM 88220 			10. Pool name or Wildcat LOCO HILLS QUGBSA
4. Well Location			
Unit Letter <u>A</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>23</u> Township <u>18S</u> Range <u>29E</u> NMPM County <u>EDDY</u>			
11. Elevation (Show whether DR, RKB; RT, GR, etc.) 3470' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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OTHER:			
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>ÚNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining, well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE: H	ES OPS Coordinate	DATE 5-29-13
TYPE OR PRINT NAMECHRIS JON	ESE-MAIL: Christop	oher_Jones@oxy.co	m PHONE: 575-628-4121
APPROVED BY: Konold E 110	TITLE	mplina	Officer DATE 6-14-13