

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-02914</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>STATE OF NM formerly MARKS &amp; GARNER</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>811 S. FIRST ST. ARTESIA NM 88210</b>		7. Lease Name or Unit Agreement Name <b>CAVE POOL UNIT</b>
4. Well Location Unit Letter <b>A</b> : <b>660</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>EAST</b> line Section <b>8</b> Township <b>17S</b> Range <b>29E</b> NMPM County <b>EDDY</b>		8. Well Number <b>#35</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>14D70</b>
		10. Pool name or Wildcat <b>CAVE GRBG SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED PLUGGING PROCEDURE**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 3/22/2013  
Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
or State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

JUN 18 2013

State of New Mexico formerly MARKS & GARNER PRODUCTION LTD CO.

LEASE NAME CAVE POOL UNIT #35 API 30-0 15-02914

U.L. A Section 8 -T 17 S-R 29 E FROM 660 N / ~~S~~ L, 660 E / ~~W~~ L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2288 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. Perf/~~Spot~~ 25 sxs cmt @ 1850 '. If perf. WOC & TAG.
4. Perf/~~Spot~~ @ 775 '. Sqz/~~Spot~~ 200 sxs cmt or w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
5. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

OPERATOR STATE OF NM formerly MARKS & GARNER  
LEASENAME CAVE POOL UNIT

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SECT 8 TWN 17S WELL # 35  
FROM 6600 N/S L 6600 RNG 29E  
TD: 2460 FORMATION @ TD  
PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	725			
INTMED 1					
INTMED 2					
PROD	4 1/2	2459	1850	T.S.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

**\* REQUIRED PLUGS DISTRICT I**

RUSTLER (ANYHD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
OLOKIETA	
BLINEBRY	
TUBE	
DRINKARD	
LABO	
WC	
PERN	
STRAWN	
ATOKA	
BLACKBOW	
ATTS	
OEYORKAN	

[illegible]

775' ↑

8 5/8  
@ 725'  
TOC SURF.

PERF @ 1850'  
SQZ 25 SX5.

25 SX5 CMT  
CIBP @ 2288'  
2388' - 2400'

4 1/2  
@ 2459  
TOC 1850'  
T.S.

TD 2460'