

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24991
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RED TWELVE STATE
8. Well Number #4
9. OGRID Number 14070
10. Pool name or Wildcat GB JACKSON SA QN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ **SWD**

2. Name of Operator
STATE OF NM formerly MARKS & GARNER

3. Address of Operator
811 S. FIRST ST. ARTESIA NM 88210

4. Well Location
Unit Letter **0** : **990** feet from the **SOUTH** line and **2310** feet from the **EAST** line
Section **5** Township **17S** Range **29E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING PROCEDURE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief:

SIGNATURE

Malay Brown

TITLE

Compliance Officer

DATE

3/22/2013

Type or print name
For State Use Only

E-mail address:

PHONE:

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JUN 18 2013

PLUGGING & ABANDONMENT WORKSHEET
OPERATOR STATE OF NM formerly MARKS & GARNER
LEASENAME RED TWELVE STATE

LEASENAME RED TWELVE STATE

SECT 5 TWN 17 RNG 29
FROM 990 M/S L 2310 E/W L
TD: 3550 FORMATION @ TD
PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	85/8	3550	SURF.		
INTMED 1					
INTMED 2					
PROD	5 1/2	3550	SURF.		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

*** REQUIRED PLUGS DISTRICT I**

RUSTLER (ANNEY)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLOCKERY	
TUBE	
ORINKARD	
ABO	
WC	
PENK	
STRAWN	
ATOKA	
MACBLOW	
ATES	
DEVONIAN	

[illegible]

12 1/4" HOLE

85/8
@ 350'
TOC SURF.

25x5 @ 1800'

255XS CMT
CTBP@2404'

3004' - 3434'

5 1/2 15.5#
@ 3550
TOC SURF.

TD 3550'

State of New Mexico formerly MARKS & GARNER PRODUCTION LTD CO.

LEASE NAME RED TWELVE STATE #4 API 30-0 15-24991

U.L. 0 Section 5 -T 17 S-R 29 E FROM 990 #/S L, 2310 E/~~#~~ L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2904'. Circulate MLF. Spot 25 sxs cmt on CIBP. *** TAG CMT. PRESSURE TEST CSG.**
3. ~~Perf~~/Spot 25 sxs cmt @ 1800'. If perf. ~~WOC & TAG.~~
4. ~~Perf~~/Spot @ 400'. ~~Sqz~~/Spot 40 sxs cmt or w/ sufficient volume to circ cmt to surface inside/~~outside~~ of csg strings.
5. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

4/5/2006 PASSED MIT - WITNESSED.

3/12/2010 FAILED MIT. PRESSURED UP TO 300#, STOP PUMPING, PRESSURE WENT DOWN COULD NOT GET PRESSURE PAST 140#.

*** POSSIBLE Tbg, PKR or Csg failure!**