Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011				
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-02889				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Fráncis Dr., Santa Fe, NM 87505	· .					
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name				
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number #2				
2 Name of Operator	rmerly MARKS & GARNER	9. OGRID Number 14070				
3. Address of Operator	10. Rool name or Wildcat					
8115 FIRST ST.	ARTESIA NM 88210	CAVE POOL G/SA				
4. Well Location Unit Letter C:	990 feet from the NORTH line and	1980 feet from the WEST line				
Section 4	Township 178 Range 29E	NMPM County EXY				
	11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)				
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data				
NOTICE OF IN	NTENTION TO: SU REMEDIAL WO	BSEQUENT REPORT OF: ORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	RILLING OPNS. P AND A				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	NT JOB				
OTHER:	OTHER:					
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date				
proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	completions: Attach wellbore diagram of				
	\$					
SEE ATT.	ACHED PLUGGING PROCED	<u>URE</u>				
r						
Spud Date:	Rig Release Date:					
L		· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the information	above is true and complete to the best of my knowled	dge and belief.				
MINER	1	011' = 1-1-				
SIGNATURE May LEY	MOWN TITLE COMPLIANCE	1 HULL DATE 3/22/2013				
Type or print name	E-mail address:	PHONE:				
or State Use Only		à la company de				
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE				
••	JUN 1 & 3	0.13				
		9 1 10 T				

State of Ne	ew Mexico formerlyMARKS & GARNER PROD	UCTION LTD CO.
LEASE NAM	ME STATE #2	API 30-0_15 - 02889
U.L	Section <u>4</u> -T <u>17</u> S-R <u>29</u> E FROM <u>990</u>	_n/\$ l, <u>1980</u> €/w l.
per 100 BB otherwise	OTE—Mud Laden Fluid will consist of 9.5# brine wit BLS Brine). All cement plugs will be 25 sacks of cemes specified in the approved procedure, cement plug ss "H" will be used for plugs deeper than 7500'.	ent or 100', whichever is greater. Unless
1. M	IIRU plugging unit. Lay down production equipmen	t.
2. Set	t CIBP @ <u>2270</u> '. Circulate MLF. Spot 25 sxs cm	t on CIBP.
	erf/ Spot. 25 sxs cmt @_ <i>l\6</i> 50_′. If perf. WOC & T	
	erf / Spo t@_ 331 ′. Sqz/ Spot 90 sxs cmt or side/outside of csg strings.	w/ sufficient volume to circ cmt to surface
5. Cu	utoff wellhead and anchors, install marker.	
	·	

-----SPECIAL NOTES-----

PLUGGING & ABANDO	NMENT WO	RKSH	EET	٢	ا مداد	n	1 Magy	
	OPERATOR	R STA	TE,	OF	VM +	orme	rly /ILARK	5 E GA
Mr. Jack	LEASENAME		AII.	7£		-		
425.597		. 1			WELL	#	2	
	SECT	Annual Control of the	TW		<i>1</i> 75	RNG ,	29E	
	FROM	990	N/8	L	1980	EW L		*
	TD:	2519		FOR	NOITAN	@TD		
[6]: - : [2]대	PBTD:	Victoria de la compansión de la compansi	r		NOITAN		TD	
4 . 4 4			ı			•		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		SIZE	S	ET@	TOC	TOCDED	ERMINED BY	
85/8 24 [#]	SURFACE	85/8	281		SURF			
@ 281	INTMED 1	0 10		<u> </u>	2014			
Τ Τος	INTMED 2	-						
100	PROD	4/2	7/	417	1650			
	PROD		-		BOT	TOC		
·	LINED 4	SIZE	'	OP	501	TOC	DETERMINED BY	
	LINER 1							
	· LINER 2							
		CUT & I	JUL	L@		TOP	- BOTTOM	
	INTMED 1				PERFS		-	
	INTMED 2	·			OPENHOLE		-	
in the second second	PROD							
PERF 1502	* REQUIRED PLA	UGS DISTRI	CT I					
255XS CMT	RUSTLER (ANHYD)		*	PLUG	TYPE	SACKS	DEPTH	
@ 1650	YATES		1.		PLUG	CMNT		
@ 1030	QUEEN		1	EXAMPLES				
	GRAYBURG		1	PLUG#1	OH	25 \$25	9350	
	- SAN ANDRES		1	HW0#2	SHOE	50.5765	8700'-8800'	
	- ANDRES	 	1	emans	CIBP/35'		5300°	
		 	4	PLUDES	CIBP	25.57.05	5300	
255x5 CMT	CAPITAN REEF	 	1	PCDG#4	STUB	50 505	4600'-4700'	
, l		 	1	1	 	 		
CIBP@ 2270	OELAWRE	 	1	PLU016	REINR SQZ		400 '	
+ 0000 0000	BELL CANYON	 	-	PLUG # 1	SURF	10505	0-10'	
= 2370 -2376'	CHERKY CANYON		-	HWO H		 		
	BELLEEL CYRLOR	 	-{	EC03/2	 	 		
11/200	BONE SPEING	<u> </u>	-	PLUG#3	ļ	<u> </u>		
4½ 9.5 @ 2417' TOC		<u> </u>	 	PLUG#4	 	 	<u> </u>	l
@ 2417	OLORIETA		_ "	runes	ļ	<u> </u>		
{ TOC	BLINZBRY		1	PLUGE 6		<u> </u>		1
}	TUBB		_	PLUSET		ļ		}
2519	DEDUKARD		1	PLUGEE		<u> </u>		
23.1/1	UBO .		4	PERMA				1
		<u> </u>	4	STAN 19	<u> </u>	-		1
	WC		_[PLUGE		1	<u> </u>	4
PTCTAIN	PENON		_	PLUDE	<u> </u>			1
DRIGHAL -> 2417	STRAWN		4					1
<u> </u>	ATOKA				-			4.
F-0-1. AFID	WOLESON		_					1
DRIGINAL -> 2417' DEEPEN TO -> TO 2519'	5022 3							4
			1		1	1		
	DEVONEAN			L				