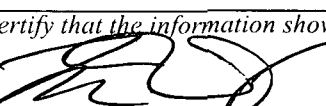


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-40583								
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Turquoise PWU 27 6. Well Number: 5H								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137								
10. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102		11. Pool name or Wildcat Winchester; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										
13. Date Spudded 2/14/2013	14. Date T.D. Reached 3/2/2013	15. Date Rig Released 3/4/2013		16. Date Completed (Ready to Produce) 5/23/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3337.5 GL			
18. Total Measured Depth of Well 11814'		19. Plug Back Measured Depth 11812'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Comp Neut/Three Detector Litho-Density: HiRes Laterolog Array/Spectral Gamma Ray: Hostile Natural Gamma Ray: Caliper			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7340-11802' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48		344'		17-1/2"		400sx C		TOC @ 2296'
9-5/8"		40		2771'		12-1/4"		610sx C, 465sx HLC; circ total 438sx to surf		
5-1/2"		17		11814'		8-3/4"		740sx HLH, 1310sx H; circ 1.5bbl to surf		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2-7/8"						
26. Perforation record (interval, size, and number) 7340-11802' Total Holes: 300						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
7340-11802'						Acidize and frac 8 stages. See detailed summary attached				
28. PRODUCTION										
Date First Production 5/23/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing			
Date of Test 5/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 567	Gas - MCF 2203	Water - Bbl. 515	Gas - Oil Ratio			
Flow Tubing Press. 430psi	Casing Pressure 900psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments DS, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: 		Printed Name: Ryan DeLong		Title: Regulatory Compliance Professional			Date: 6/14/13			
E-mail Address: ryan.delong@dmn.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....n/a.....to..... n/a

No. 3, from..... n/ato..... n/a

No. 2, from..... n/ato..... n/a

No. 4, from..... n/ato..... n/a

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN	County EDDY	Field Name PARKWAY WEST	Project Group DELAWARE BASIN	State/Province NM	
Surface Legal Location SEC27 T19S R29E	API/UWI 3001540583	Latitude (°) 32° 38' 10.388" N	Longitude (°) 104° 3' 15.452" W	Ground Elev... 3,337.50	KB - GL (ft) 18.00
				Orig KB Elev (ft) 3,355.50	Tubing Head Elevation (ft)
HYDRAULIC FRAC , 3/28/2013 01:07 , BONE SPRING, OH , 11,492.0 ftKB - 11,802.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 22					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	5261.45		0.0		1,129.0
					4,648.0
					6,511.0
					80
					3.47
HYDRAULIC FRAC , 3/28/2013 05:40 , BONE SPRING, OH , 11,031.0 ftKB - 11,341.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 26					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	4265.12		0.0		1,306.0
					5,869.0
					7,274.0
					80
					3.49
HYDRAULIC FRAC , 3/28/2013 12:06 , BONE SPRING, OH , 10,570.0 ftKB - 10,879.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 21					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	4332.23		0.0		1,568.0
					5,077.0
					5,788.0
					80
					2.96
HYDRAULIC FRAC , 3/29/2013 01:11 , BONE SPRING, OH , 10,108.0 ftKB - 10,418.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 20					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	4160.76		0.0		1,952.0
					4,871.0
					5,792.0
					80
					3.22
HYDRAULIC FRAC , 3/29/2013 03:57 , BONE SPRING, OH , 9,647.0 ftKB - 9,956.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 2036					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	4133.30		0.0		1,731.0
					3,793.0
					5,646.0
					81
					3.49
HYDRAULIC FRAC , 3/29/2013 06:37 , BONE SPRING, OH , 9,185.0 ftKB - 9,495.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 2429					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	4104.22		0.0		1,863.0
					0.0
					5,582.0
					79
					3.41
HYDRAULIC FRAC , 3/29/2013 10:04 , BONE SPRING, OH , 8,724.0 ftKB - 9,012.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 1835					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	4139.92		0.0		2,318.0
					5,228.0
					6,012.0
					79
					3.53
HYDRAULIC FRAC , 3/29/2013 23:41 , BONE SPRING, OH , 8,263.0 ftKB - 8,572.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 1965					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	4131.31		0.0		2,780.0
					6,488.0
					7,534.0
					80
					3.43
HYDRAULIC FRAC., 3/30/2013 02:15 , BONE SPRING, OH , 7,801.0 ftKB - 8,111.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 2293					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	4110.24		0.0		2,828.0
					5,533.0
					6,269.0
					81
					3.29
HYDRAULIC FRAC , 3/30/2013 04:31 , BONE SPRING, OH , 7,340.0 ftKB - 7,650.0 ftKB, Baker Hughes , 0.50# 20/40 White, Prop_2.65 unknown 2437					
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)
251,988.0	4341.39		0.0		2,395.0
					5,614.0
					7,345.0
					80
					3.49