Form 3160-4 (August 2007)

FORM APPROVED 137 010

| DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT JUN 18 2013 | OMB No. 1004-01: Expires: July 31, 20 |
|--|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND EDESIA | 5. Lease Serial No. |

| | | | | | | 1. | AIMO. | · · · · · · · · · · · · · · · · · · · | | | 1.4 | IVIECU4U47 | טפּי | | |
|--|--------------------------------|------------------|--------------------|------------------|------------------|---------------------|--------------------|---------------------------------------|--------------|---------------------------------------|--|---------------|-------------|--|--------------|
| la. Type of | _ | Oil Well | ☐ Gas \ | | _ | Other !- | | | | | 6. If | Indian, Allo | ottee or | Tribe Nan | ne |
| b. Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other | | | | | | | | | | | 7. Unit or CA Agreement Name and No. NMNM128925X | | | | |
| Name of Operator Contact: JENNIFER A DUARTE OXY USA WTP LP E-Mail: jennifer_duarte@oxy.com | | | | | | | | | | | Lease Name and Well No. ARTESIA YESO FEDERAL UNIT 14 | | | | |
| 3. Address HOUSTON, TX 77210 Solution and the second secon | | | | | | | | | | | 9. API Well No. 30-015-40676-00-S1 | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory | | | | | | | | | | | | | | | |
| At surface SWNW 1980FNL 430FWL ARTESIA 11. Sec., T., R., M., or Block and Survey | | | | | | | | | | | | | | | |
| At top prod interval reported below SWNW 1980FNL 430FWL or Area Sec 20 T17S R28E Mer NN | | | | | | | | | | | | Mer NMP | | | |
| At total depth SWNW 1980FNL 430FWL | | | | | | | | | | 12. County or Parish 13. State NM | | | | | |
| 14. Date Spudded 03/10/2013 | | | | | | | | | | | * | | | | |
| 18. Total D | epth: | MD TVD | 4861 4861 | 19 | . Plug Back | (T.D.; | MD TVD | 481 481 | 20. Dep | epth Bridge Plug Set: MD TVD | | | | | |
| | lectric & Oth ECOMBO | er Mechar | nical Logs R | un (Submit | copy of eac | h) | | | Was | well cored DST run? ctional Sur | | ⊠ No i | 🗖 Yes | (Submit and (Submi | nalysis) |
| 23. Casing at | nd Liner Rec | ord <i>(Repo</i> | rt all strings | set in well) | | | | | | | | | | ` | |
| Hole Size | Size/G | rade | Wt. (#/ft.) | Top (MD) | Botton (MD) | | : Cemente Depth | | | | irry Vol. (BBL) | | Cement Top* | | t Pulled |
| 11.000 | | .625 <u>J55</u> | 24.0 | 1 | 444 | | | | | 210 | | 0 | | 0 | |
| 7.875 | 5. | 500 L80 | 17.0 | <u> </u> | 0 48 | 61 | | | 892 | | | 0 | | | |
| | 1 | | | <u> </u> | - | <u> </u> | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 01 77 1 | | | | | | | | 1 | | | | | | | |
| 24. Tubing Size | Record Depth Set (N | 4D) Ps | ncker Depth | (MD) | Size D | epth Set (| MD) T | Packer Dep | th (MD) | Size | De | pth Set (MI | <u> </u> | Packer De | oth (MD) |
| 2.875 | | 4634 | екст Верит | (IVID) | JIZÇ D | eptil Set (| MD) | таскет Бер | tii (IMD) | 3120 | | pin Set (Wi | 7 | Tacket De | otti (iviio) |
| 25. Produci | ng Intervals | | | | | 26. Perfo | ration Rec | ord | | | | | | | |
| | ormation | (F00) | Тор | | ottom | | Perforated | erforated Interval Size | | | No. Holes 480 300 PRO | | | Perf. Sta | tus |
| A) G B) | SLORIETA-1 | IESU | | 3317 | 4861 | | | 3505 TO 4664 0. | | | | 300 | PRO | DUCING | |
| _C) | | | | | | | | | | | | | | | |
| D) | T | | C | | | | | | | | | - . | | | |
| | racture, Treat Depth Interv | | nent Squeeze | e, etc. | • | | Δ | mount and | Type of N | Material | | | | | |
| | | | 64 FLUID - | 111,024 GA | LS WATER | FRAC F- | | | | | RAC | 140 (CROS | SLINKE | D GEL); 9, | 5 |
| | | | | | | | | - | | | 2 × 2 | CLA | 134/8/2 | A THE SECTION | M.T |
| | | | <u> </u> | | | | | | | | - | | 9-1 | 15 ./ | |
| 28. Product | ion - Interval | A | | - | | | | | | _ | 3 2 6 | 181. | | <u> </u> | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil C Corr, | ravity API | Gas Gravi | tv | Product | ion Method | | | |
| 05/21/2013 | 05/23/2013 | 24 | | 16.0 | 63.0 | 1078 | | 39.0 | | <u> </u> | | ELECTR | IC PUI | MPING UNI | <u> </u> |
| Choke Size | Tbg. Press. Flwg. SI 255 | Csg. Press. | 24 Hr. Rate | Oil BBL 16 | Gas MCF 63 | Water BBL 107 | Gas:0 Ratio | | Well | Status POW . | FP ⁻ | ren e | NR | RFC | ORD |
| 28a. Produc | tion - Interva | | .1 | '~ | | 1 107 | <u>l</u> | | | MULL | | | <u> </u> | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil C Corr. | Gravity API | Gas Gravi | ty | Producti | ion Method | C ^ | 1010 | - |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas: | | Well | Status | | | 6 2 | 2013 | |
| Size | Flwg. SI | Press. | Rate | BBL | MCF | BBL | Ratio | • | | | 4 | mi | _ | | |
| (See Instruct | ions and spac | ces for ada | litional data | on reverse | side) | WELL. | INIDODA. | 17101.01 | (CDDDA | BII | R/ AI | J OF LAN | ID M | ANAGEM | ENT |

** BLM REVISED ** BLM

| 28h Proc | duction - Interv | zal C | | | | | | | _ | | | | |
|---|--|---------------------------|--------------------------------|------------------------------|-----------------------------|-------------------------------|-----------------------------------|---------------------------------|--|-----------------------|-----------------|------------|--|
| Date First | rst Test Hours | | Test | Oil | Gas | Water | Oil Gravity | | Gas | Production Method | · | | |
| Produced | Date | Tested | Production | BBL | MCF | BBL | Corr. API | | Gravity | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | | Well Status | | | | |
| 28c. Proc | duction - Interv | al D | | L | | | | | 1 | | <u></u> | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | | Gas Gravity | Production Method | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | | Well Status | | | | |
| 29. Dispo | osition of Gas | Sold, used | for fuel, ven | ted, etc.) | <u>.I</u> | <u>. L </u> | | | | | | | |
| | nary of Porous | Zones (In | clude Aquife | ers): | | | | | 31. Fo | rmation (Log) Mark | ers | | |
| tests, | v all important including dep ecoveries. | zones of p th interval | orosity and c tested, cushi | ontents ther on used, tim | eof: Cored : e tool open | intervals and , flowing an | d all drill-ster d shut-in pre | m ssures | | | | | |
| Formation | | | Тор | Bottom | | Descripti | ions, Content | ts, etc. | | Name T Meas. | | | |
| GLORIE PADDOC BLINEBR | CK | | 3317 3390 3850 | | | | | GLORIETA PADDOCK BLINEBRY | | | | | |
| DENTED | VI | | 0000 | | | | | | | | | 3850 | |
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| 32. Addi | tional remarks | (include p | lugging proc | edure): | . <u></u> | | | | | | | | |
| | | | | | | | | | | | | | |
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| | | | | | | | | | | | | | |
| | e enclosed atta | | s (1 full set r | ea'd) | | 2 Geologi | ic Report | | 3. DST Re | enort | 4. Directions | al Survey | |
| Electrical/Mechanical Logs (1 full set req'd.) Geologic Reports Sundry Notice for plugging and cement verification Core Analysis | | | | | | | • | | 7 Other: | port | i. Direction | a. Sui rey | |
| 34. I here | eby certify that | the forego | | | | - | | | | e records (see attach | ned instruction | ns): | |
| | | | | | For OXY I | USA WTP I | LP, sent to t | the Carlsl | nformation Sy bad 5/06/2013 (13K | | | | |
| Nam | e (please print, | <u>JENNIFI</u> | | | | | | | JLATORY AN | ŕ | | | |
| Signature (Electronic Submission) | | | | | | D | Date <u>05/24/2013</u> | | | | | | |
| | | _ | | | | | | | | | | | |
| Title 18 | U.S.C. Section | 1001 and | Title 43 U.S | C. Section | 212, make | it a crime fo | or any person | n knowing | ly and willfully | to make to any dep | artment or ag | ency | |