Form 3160-5

(August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029389A

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well		8. Well Name and No. BAISH FEDERAL 2						
2. Name of Operator CHESAPEAKE OPERATING	9. API Well No. 30-015-25728-	9. API Well No. 30-015-25728-00-S1						
3a. Address OKLAHOMA CITY, OK 7315	4-0496	3b. Phone No. (include area code) Ph: 432-687-7104	10. Field and Pool, or N SHUGART SHUGART					
4. Location of Well (Footage, Sec., T	11. County or Parish,	11. County or Parish, and State						
Sec 9 T18S R31E NWNE 660	EDDY COUNT	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off				
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity				
☐ Subsequent Report	Casing Repair	■ New Construction	□ Recomplete	Other				
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Successor of Operato				
	☐ Convert to Injection		■ Water Disposal	Disposal				
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, it will be performed or provide operations. If the operation restandonment Notices shall be file nal inspection.) AS FILED AND APPROVE ESAPEAKE (147179) IN U.S.A. INC. (4323) I	give subsurface locations and measurthe Bond No. on file with BLM/BIA ults in a multiple completion or record only after all requirements, including BY THE NMOCD FOR THE STATE OF THE STAT	red and true vertical depths of all perting. Required subsequent reports shall be impletion in a new interval, a Form 316 ing reclamation, have been completed,	CEIVED N 1 8 2013 CD ARTESIA LED FOR				
14. Thereby gartify that the femaline is								
14. I hereby certify that the foregoing is	Electronic Submission #2	05869 verified by the BLM Well KE OPERATING INC, sent to th ssing by JEFRY BLAKLEY on 0	Information System le Carlsbad 05/15/2013 (13JDB0016SE)					

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #205869 verifie For CHESAPEAKE OPERATI Committed to AFMSS for processing by JEF	NG INC,	sent to the	e Carls	bad		E)			
Name(Printed/Typed) RANDI N ATHERTON			OFFICE A	ASSIS	TANT					
Signature	(Electronic Submission)	Date	05/01/20 ⁻	13						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By JERRY E	BLAKLEY Willy Stully	TitleL	EAD PET		APP	RC	VED	Da	e 06/17/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrent or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbad		JUN	17	2013			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know States any false, fictitious or fraudulent statements or representations as to any matter within its jur				ן נום	DEALLOCA	AND	44440545		ne United	
**	BLM REVISED ** BLM REVISED ** BLM RE	EVISE) ** BLM		CARLCRA	PALE	POFFICE *	*		

6/17/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.