Form 3160-5 (August 2007)

# OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NML	NMLC029389A				
					6. If Indi	6. If Indian, Allottee or Tribe Name				
					7. If Uni	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well  ☐ Gas Well ☐ Other						8. Well Name and No. BAISH FEDERAL 8				
2. Name of Operator CHESAPEAKE OPERATING	RANDI N A	NDI N ATHERTON			9. API Well No.					
	THERTON@CHEVRON.COM				30-015-30837-00-S1  10. Field and Pool, or Exploratory					
3a. Address OKLAHOMA CITY, OK 7315	3b. Phone No. (include area code) Ph: 432-687-7104				SHUGART					
4. Location of Well (Footage, Sec., 7	1)			11. Coun	11. County or Parish, and State					
Sec 9 T18S R31E NWSE 190				EDD	EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF 1	NOTIC	E, REPORT, (	OR OTHE	R DAT.	A		
TYPE OF SUBMISSION	TYPE OF ACTION									
Notice of Intent	☐ Acidize	e 🗖 Deepen			☐ Production (Start/Resume			e) 🗖 Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat ☐			eclamation		Well Integrity			
☐ Subsequent Report	□ Casing Repair	☐ New Construction		_	■ Recomplete		☑ Otl	her essor of Operat		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon			□ Temporarily Abandon			issor of Operat		
<u> </u>	☐ Convert to Injection	☐ Plug Back ☐ Wate			ater Disposal					
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for for the determined that the site is ready for the determined the determined the determined the determined the determined the determined the determined the determined the determined the det	rk will be performed or provide I operations. If the operation re bandonment Notices shall be fi	e the Bond No. c	n file with BLM/BLA	Requir	ed subsequent rer	orts shall be	filed with	nin 30 days		
CHANGE OF OPERATOR W	AS FILED AND APPROV	/ED BY THĖ	NMOCD FOR TH	1E SUB	JECT WELL.	RE	CF	IVED		
PREVIOUS OPERATOR: CH NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN				1		8 2013				
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerni operations conducted on the leased land or portion thereof, as described above.					ŭ	-		ARTESIA		
Bond Coverage: CA0329			_		SEE AT					
SUBJECT TO LIKE  APPROVAL BY STATE						NDITIONS OF APPROVAL				
	APPROV	ALBY 517	A I E							
14. I hereby certify that the foregoing is	true and correct.	ψ£,		<u></u>		· · · · · · · · · · · · · · · · · · ·				
Con	# Electronic Submission For CHESAPE nmitted to AFMSS for proc	AKE OPERATI	NG INC, sent to ti	ne Carls	bad	?SE)				
Name(Printed/Typed) RANDI N	Title OFFICE ASSISTAL			STANT	<del></del>					
Signature (Electronic S	Submission)									
	7 THIS SPACE FO	OR FEDERA	L OR STATE	OFFIC	е УSБDD	ハバビリ		7		
Approved By JERRY BLAKLEY	My Sa	lle	TitleLEAD PET		<i>-1</i> (1-1)	UVLD	] E	Dale 06/17/201		
Conditions of approval, if any, are attached certify that the applicant holds legal of equivalent which would entitle the applicant according to the conductive to the applicant according to the conductive to the applicant according to the conductive to the conduct	not warrant or e subject lease	Office Carlsbac	4	JUN 1	7 2013					
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make it any department or approximately of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### 6/17/2013 Approved subject to Conditions of Approval. JDB

## **Change of Operator**

#### **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.