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Form 3160-5 (August 2007) UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029389A			
					SUBMIT IN TRIPLICATE - Other instructions on reverse side.			
1. Type of Well 🖸 Gas Well 🔲 Other						BAISH FEDERAL 7		
2. Name of Operator Contact: RANDI N ATHERTON CHESAPEAKE OPERATING INC E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-015-30904-0	30-015-30904-00-S1		
Ph:			Phone No. (include area code) 432-687-7104		10. Field and Pool, or Exploratory N SHUGART			
OKLAHOMA CITY, OK 73154-0496					11. County or Darish and State			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 9 T18S R31E SENE 1980FNL 660FEL					EDDY COUNTY, NM			
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Deepen		🗖 Produc	ction (Start/Resume)	U Water Shut-Off		
-	Alter Casing	🗖 Frac	Fracture Treat		nation	🗖 Well In	tegrity	
Subsequent Report	Casing Repair	—	New Construction		plete 🛛 Other		of Operato	
Final Abandonment Notice	 Change Plans Convert to Injection 	🗖 Plug 🗖 Plug	and Abandon Back		orarily Abandon r r Disposal		or operato	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil	, give subsurface e the Bond No. or esults in a multipl	locations and measu file with BLM/BIA e completion or reco	ared and true v A. Required s completion in a	vertical depths of all pertinu ubsequent reports shall be new interval, a Form 3160	ent markers an filed within 30 0-4 shall be fil	d zones. days ed once .	
CHANGE OF OPERATOR W	AS FILED AND APPROV	ED BY THE	MOCD FOR TH	HE SUBJE			1	
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013					JUN 1 8 2013			
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.							SIA	
SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL								
14. I hereby certify that the foregoing is	Electronic Submission #	205922 verifie KE OPERATI	t by the BLM We	Il Informatic he Carlsbac	on System			
For CHESAPEAKE OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by JEFRY BLAKLEY on 05/15/2013 (13JDB0019SE)								
Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT								
Signature (Electronic Submission) Date 05/02/2013								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE L	ISE			
Approved By_JERRY_BLAKLEY	mull	Inly			APPROVE		6/17/2013	
Conditions of approval, if any, are attack certify that the applicant holds legal or require which would entitle the applicant to condu	Office Carlsba		JUN 17 2013					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	nake to any department or REAU OF LAND MANA		Jnited					
** BLM REV	ISED ** BLM REVISE	D ** BLM RE	EVISED ** BLN		CARLSBAD FIELD OF	FICE		

6/17/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.