Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires:		
ease Seri	al No.		

SUNDRY N	OTICES AND) REPORT	S ON WI	ELLS
Do not use this	form for prop	osals to dri	ill or to re	-enter an
ahandoned well	Hee form 31	60-3 (APD) 1	for such r	ronneale

SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Oth	ner				8. Well Name and No. BAISH FEDERAL 11		
Name of Operator CHEVRON USA INC	Contact: E-Mail: RANDIATH	RANDI N AT IERTON@CH			9. API Well No. 30-015-31191		
3a. Address 3b. Phone No. (include area code) 15 SMITH RD Ph: 432-687-7104 MIDLAND, TX 79705 Ph: 432-687-7104					10. Field and Pool, or Exploratory NA		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,)			11. County or Parish, and State		
Sec 9 T18S R31E Mer NMP 845FSL 770FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	☐ Acidize	lize 🔲 Dee		□ Product	ion (Start/Resume)	■ Water Shut-Off	
_	Alter Casing	☐ Fra	acture Treat Recla		ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	g and Abandon	□ Tempor	arily Abandon	Successor of Operato r	
	Convert to Injection	Convert to Injection Plug Bac		■ Water Disposal			
If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed: Final At determined that the site is ready for fit CHANGE OF OPERATOR: CHI NEW OPERATOR: CHI NEW OPERATOR: CHEVROI EFFECTIVE DATE OF CHAN The undersigned accepts all a operations conducted on the least operations conducted on the least operations. It is a conducted on the least operation of the least operation operation of the least operation operation operatio	rk will be performed or provide loperations. If the operation resonationment Notices shall be file inal inspection.) AS FILED AND APPROVIDESAPEAKE (147179) N. U.S.A. INC. (4323) GE: 01/15/2013 Applicable terms, condition eased land or portion there.	the Bond No. o sults in a multip ed only after all ED BY THE	n file with BLM/BI/ le completion or rec- requirements, include NMOCD FOR TH as, and restriction ribed above.	A. Required sul ompletion in a red in greclamation. HE SUBJEC as concernin	psequent reports shall be new interval, a Form 310, have been completed, T WELL. RI NMC SEE ATTACH	Effled within 30 days 60-4 shall be filed once and the operator has CEIVED UN 1 8 2013 CCD ARTESIA	
, ,	Electronic Submission #2	205870 verifie RON USA ING	c, sent to the Car	II Information risbad E ASSISTAN			
Hame(17meta 1)pea) TANDIN ATTENTON			of Figure 19 (19)				
			Date 05/01/2				
<u> </u>	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	EDBUNED		
_Approved By \\ \(\mathcal{M} \)	1stell		Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds regal or equivalent would entitle the applicant to condu	itable title to those rights in the ct operations thereon.	subject lease	Office		UN ¹ 7 2013		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a catalements or representations as	crime for any po to any matter w	erson knowingly and ithin its jurisdiction.	will by UREAU CAR	KOP QAN DONANAGEN SPAD FIELD OFFICE	ENTEROR OF the United	

6/17/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.