Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

# 5. Lease Serial No. NMNM34246

SUNDRY N	OTICES AND RI	EPURIS	JN WELI	_5
Do not use this	form for proposa	Is to drill o	r to re-en	ter an
abandoned well.	Use form 3160-3	(APD) for	such proj	posals.

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well □ Qtl		8. Well Name and No. FLOYD RI FED COM 2				
Name of Operator     CHEVRON USA INC		RANDI N ATHERTON HERTON@CHEVRON.COM	9. API Well No. 30-015-327	9. API Well No. 30-015-32707		
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-687-7104	10. Field and Poo NA	10. Field and Pool, or Exploratory NA		
4. Location of Well (Footage, Sec., T	11. County or Pa	11. County or Parish, and State				
Sec 20 T22S R26E Mer NMP	EDDY COU	EDDY COUNTY, NM				
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume	e) Water Shut-Off		
Nonce of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	- ·		Successor of Operato		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	1		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or necessary in a multiple completion of the involved operations. If the operation results in a multiple completion or necessary in a multiple completion of the involved operations. If the operation results in a multiple completion or necessary in a multiple completi						
14. I hereby certify that the foregoing is	Electronic Submission #3 For CHEV	206367 verified by the BLM Wel /RON USA IN¢, sent to the Carl	Isbad			
	Committed to AFMSS for	or processing by JERRY BLAKL	EY on 05/16/2013 ()			
Name(Printed/Typed) RANDIN A	ATHERTON	Title OFFICE	ASSISTANT			

14. I hereby certify that the	ne foregoing is true and correct.  Electronic Submission #206367 verifie  For CHEVRON USA INC  Committed to AFMSS for processing	, sent	to the Carlsbad				
Name(Printed/Typed)	RANDI N ATHERTON	Title OFFICE ASSISTANT					
Signature	(Electronic Submission)	Date 05/07/2013					
THIS SPACE FOR FEDERAL OR STATE OF SECOND							
Approved By	4 Shb 3	Title		Date'			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to mose rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	JUN 1 5 2013				
Title 18 U.S.C. Section 100 States any false, fictitious	I and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w	erson kno	owingly and willfully or make to mandamemen	or agency of the United			

## 6/15/2013 Approved subject to Conditions of Approval. JDB

#### **Change of Operator**

### **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.