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Form 3160-5 (August 2007) UNITED STATES						APPROVE	
(August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires	VO. 1004-013 : July 31, 201	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM105548 6. If Indian, Allottee or Tribe Namé		
1. Type of Well Gas Well Other					8. Well Name and No. GARDNER 34 FED 1		
2. Name of Operator CHEVRON USA INC	HERTON EVRON.COM		9. API Well No. 30-015-21656				
3a. Address 15 SMITH RD MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-687-7104			10. Field and Pool, or Exploratory NA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish.	ounty or Parish, and State		
Sec 34 T23S R25E Mer NMP 2328FSL 1644FWL					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF	NOTICE, R	L EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize De		epen	Product	Production (Start/Resume)		· Shut-Off
Subsequent Report			cture Treat		<ul> <li>Reclamation</li> <li>Recomplete</li> </ul>		Integrity
□ Final Abandonment Notice □ Change Plans					ecomplete 🛛 🛛 Other emporarily Abandon		or of Operato
_	Convert to Injection			🗖 Water I	Disposal	1	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices shall be file	give subsurface the Bond No. c sults in a multin	locations and meas n file with BLM/BI le completion or rec	sured and true ve A. Required su completion in a	ertical depths of all perti bsequent reports shall be new interval, a Form 310	nent markers filed within 50-4 shall be	and zones. 30 days filed once
CHANGE OF OPERATOR W	AS FILED AND APPROV	ED BY THE	NMOCD FOR T	HE SUBJEC			
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013					JUN	CEIV	ED
NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.							
Bond Coverage: CA0329 SUBJECT TO LIKE CO					ITIONS OF A	PPROT	51/A / FAT
SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE							
14. I hereby certify that the foregoing is true and correct.         Electronic Submission #206381 verified by the BLM Well Information System         For CHEVRON USA INC, sent to the Carlsbad         Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()         Name(Printed/Typed)       RANDI N ATHERTON							
Signature     (Electronic Submission)     Date     05/07/2013       THIS SPACE FOR FEDERAL OR STATE OFFICE USE							<u></u>
		DR FEDERI					<u> </u>
_Approved By_ MMM Maler			Title		TUVED	Date	:
Conditions of approval, if any, are attache certify that the applicant holds egal or equ which would enaile the applicant to condu	Approval of this notice toes attable title to those rights in the act operations thereon.	not warrant or subject lease	Office	JUN	1 5 2013		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction $\hat{x}_i$ , $y_i$							
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

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## 6/15/2013 Approved subject to Conditions of Approval. JDB

## **Change of Operator**

## **Conditions of Approval**

## Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.