# Form 3160-5 (August 2007)

## OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DUDEAU OF LAND MANAGEMENT						Expires. J	ury 51, 2010		
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM17095				
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well  ☑ Gas Well ☐ Other					8. Well Name and No. GOVERNMENT D 9				
Name of Operator Contact: RANDI N ATHERTON     CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-015-25345				
3a. Address	. (include area code)		10. Field and Pool, or Exploratory						
15 SMITH RD MIDLAND, TX 79705	37-7104	ie)	NA NA						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 12 T21S R27E Mer NMP 330FNL 2310FWL					EDDY COUNTY, NM				
12. СНЕСК АРРІ	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF	NOTICE, RE	PORT, OR	OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fra	cture Treat	■ Reclamation			☐ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ Casing Repair ☐ Ne		□ Recomple	ete		Other	f ()	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Ter		□ Temporar	prarily Abandon Successor of C		л Орегаю		
	☐ Convert to Injection	Plu	g Back		sposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide Loperations. If the operation re pandonment Notices shall be fil	, give subsurface e the Bond No. o esults in a multip	locations and mean n file with BLM/Bl le completion or re-	sured and true vert IA. Required subs completion in a ne	cical depths of a sequent reports w interval, a F	all pertiner shall be fi form 3160-	nt markers and led within 30 d -4 shall be filed	zones. days d once	
CHANGE OF OPERATOR WA	AS FILED AND APPROV	ED BY THE	NMOCD FOR T	THE SUBJECT	WELL.		- Comp. 0.3. 4 500		
PREVIOUS OPERATOR: CHI NEW OPERATOR: CHEVROI EFFECTIVE DATE OF CHAN				JUN 1 8 2013					
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.							D ARTE	-	
Bond Coverage: CA0329					a a		HED FO		
SUBJECT TO LIKE CONDITIONS OF APPROVAL									
APPROVAL BY STATE									
14. I hereby certify that the foregoing is	true and correct.	10000000 · · · · · · · · · · · · · · · ·		/- II 1 - f 4'	04				
	Electronic Submission # For CHE	VRON USA IN	, sent to the Ca	arlsbad	-				
Committed to AFMSS for processing by JERRY BLAKLEY on 05/1  Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTA					==		.		
Name(17timew1ypea) HANDIN	11110 01110	JE AGGIGTANT							
Signature (Electronic S	Submission)		Date 05/07/	/2013	····				
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE US	<u>E</u>		 		
Approved By Wyl Stully			Title .	APPI	ROVEL	)	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds local or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	JUN	5 2013				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any p	erson knowingly an	nd willfully to mak	e to any depar	tment or a	gency of the U	nited	

#### 6/15/2013 Approved subject to Conditions of Approval. JDB

### **Change of Operator**

### **Conditions of Approval**

#### Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.