Form 3160-5 (August 2007)

1. Type of Well

3a. Address

Name of Operator

15 SMITH RD

CHEVRON USA INC

MIDLAND, TX 79705

TYPE OF SUBMISSION

Notice of Intent

■ Subsequent Report

☑ Oil Well ☐ Gas Well ☐ Other

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Contact:

Lease Serial No. NMNM25953- 17095 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No GOVERNMENT D 12 API Well No. 30-015-25565 10. Field and Pool, or Exploratory 11. County or Parish, and State EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION ☐ Water Shut-Off □ Production (Start/Resume) ■ Well Integrity ☐ Reclamation Other □ Recomplete Successor of Operato ■ Temporarily Abandon JUN 1 8 2013

Final Abandonment Notice □ Change Plans Plug and Abandon Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL

Deepen

☐ Fracture Treat

■ New Construction

RANDI N ATHERTON

Ph: 432-687-7104

3b. Phone No. (include area code)

E-Mail: RANDIATHERTON@CHEVRON.COM

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

☐ Acidize

Alter Casing

Casing Repair

Sec 1 T21S R27E Mer NMP 1600FSL 1040FEL

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: CA0329

SUBJECT TO LIKE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

APPROVAL BY STATE						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #206383 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 ()						=
Name(Printed/Typed) RANDI N ATHERTON		Title	OFF	FICE ASSISTANT		
Signature	(Electronic Submission)	Date 05/07/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	Mis Walley	Title		APPROVED	Date	=
certify that the applicant	if any fire attached. Approval of this notice does not warrant or tholise legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office		JUN 15 2013		_
Title 18 U.S.C. Section States any false, fictiti	1001 and Title 43 U.S.C. Section 1212, make it a crime for any poous or fraudulent statements or representations as to any matter w	erson kno ithin its j	wingly ırisdic	ION. PALAND MANAGEMEN	agency of the United	=
			}	CARLSBAD FIFI D OFFIGE		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

6/15/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.